

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30914
5. Indicate Type of Lease	STATE ☐ FEE ☒
6. State Oil & Gas Lease No.	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name R. E. GRAHAM "7"			
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DITF RESVR ☒ OTHER <u>Recompletion</u>	8. Well No. 4			
2. Name of Operator HELMERICH & PAYNE, INC.	9. Pool name or Wildcat YOUNG BONE SPRING, NORTH			
3. Address of Operator 1579 E 21st; Tulsa, OK 74114				
4. Well Location Unit Letter <u>0</u> : <u>660</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>7</u> Township <u>18S</u> Range <u>32E</u> NMPM LEA County				
10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.) 10-31-96	13. Elevations (DF & RKB, RT, GR, etc.) 3760.5 GR	14. Elev. Casinghead 3759
15. Total Depth 10688	16. Plug Back T.D. 9060	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 8688-8917 Bone Spring Sand				20. Was Directional Survey Made No
21. Type Electric and Other Logs Run				22. Was Well Cored

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	48	645	17 1/2	625 SX	
8 5/8	32	3100	11	1325 SX	
5 1/2	20	10688	7 7/8	1550 SX	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	9060	-

26. Perforation record (interval, size, and number)				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
8688-90	8722-24	8841-42		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
8719-07	8763-66	8880-95		8688-8917	3000 gals 7 1/2 NEFE Acid
8719-20	8778-80	8916-17		8688-8917	10,500 gals Viking I Borate
.47 in 38 holes					& 320,000 # Sand

28. PRODUCTION							
Date First Production 10-10-96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping					Well Status (Prod. or Shut-in) Prod	
Date of Test 10-31-96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 80	Gas - MCF 65	Water - Bbl. 80	Gas - Oil Ratio 812.5
Flow Tubing Press.	Casing Pressure 20	Calculated 24-Hour Rate	Oil - Bbl. 80	Gas - MCF 65	Water - Bbl. 80	Oil Gravity - API - (Corr.) 35.8	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Clarence Forister
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30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Ed Aishman Printed Name ED AISHMAN Title PROD. FOREMAN Date 11-11-96