

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

# OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.
30-025-30914
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Lease Name or Unit Agreement Name R.E. GRAHAM # 7
2. Name of Operator Helmerich & Payne, Inc.	8. Well No. # 4
3. Address of Operator 5401 S. Hattie - Oklahoma City, OK 73129	9. Pool name or Wildcat Undesignated
4. Well Location Unit Letter 0 : 660 Feet From The South Line and 1980 Feet From The East Line Section 7 Township 18S Range 32E NMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3787.3' RKB	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: Drill to I.D., Run 5 1/2" Csg. <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

12/09/90 through 01/15/91

Drilled 7 7/8" hole from 3100' to 10700' total depth. Ran electric logs. Ran 5 1/2" 17# N-80 LTC casing to 10688' with stage cementing tool at 6794'. Cemented 1st stage with 650 sx 50/50 Pozmix. Plug down @ 1030 Hrs 01/05/91. Open stage tool and cement 2nd stage with 800 sx Halliburton Lite & 100 sx class H. Plug down @ 1600 Hrs 01/05/91. Install 11" 3000 psi x 7 1/16" 5000 psi tubing spool and test packoff to 1000 psi. Released drilling rig @ 2200 Hrs 01/05/91.

Wait on completion.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roger D. Burau TITLE Drilling Superintendent DATE 01/28/91  
TYPE OR PRINT NAME TELEPHONE NO.

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 1991  
CONDITIONS OF APPROVAL, IF ANY:

JAN 31 1991

HOBBS ~~ONLINE~~