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P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

State of New Mexico Energy, Minerals and Natural Resources Dep ient



OIL CONSERVATION DIVISION P.O. Box 2088

DISTRICT III		San	ita Fe, New	Mexico 87	504-2088					
1000 Rio Brazos Rd., Aztec, NM 874	REQI	JEST FO		VABLE AND			T			
I. Operator		TO TRAI	VSPORT	OIL AND N	ATURAL	NIZA NUP GAR	l			
						UAU We	I API No.	·		
Devon Energy Corpora Address					80-025-30918					
1500 Mid-America To	aar 20 x					······	10-025-30918	<u>}</u>		
1500 Mid-America Tow Reason(s) for Filing (Check proper box	()	. Broad	way, Ok	Lahoma Ci	ty, OK	73102				
New Well		Change in T	ransporter of:		Ther (Please ex		-			
Recompletion	Oil		Dry Gas 🛛	η (hange in	Operato	or Name Eff	ective		
Change in Operator	Casioghea	10.			Julv I. I	1992				
If change of operator give name and address of previous operator Horn	do Oil &	Gas Co	., P. 0.	Box 2208	B, Roswel	11. NM	88202			
U. DESCRIPTION OF WEL	L AND LEA	ASE	:			111	03202			
		Well No. F	ool Nanze, Inc	luding Formation	n	Kinc	of Lease			
West Pearl Federal					rl Seven Rivers			Lease No. <u>NM-04</u> 452		
Unit LetterL	.]	980 _r						NM-04452		
	· ·	<u> </u>	eet From The	South L	ine and 66	<u></u>	Feet From The	WestLine		
Section 27 Towns	ship 195	R	ange 3	4E ,	NMPM,	т.				
III. DESIGNATION OF TRA	NEDODITE					<u>L</u>	ea	County		
III. DESIGNATION OF TRA Name of Authorized Transporter of Oil		R OF OIL or Condensal	AND NAT	TURAL GAS	5					
_Koch Oil Co.				Address (G	ive address to y	which approve	d copy of this form i	s to be seril)		
Name of Authonized Transporter of Cas	inghead Gas	<u>x</u> 01	Dry Gas	<u> </u>	Box 155	8. Brook	onnider m			
Warren Petroleum Cor If well produces oil or liquids,					589, Tul	vnich approvel	1 CODV of this form i	s to be sent)		
ive location of tanks.		•	wp. R	ge. is gas actual	Ly connected?	Vher	<u>/4102</u> 1 ?			
this production is commingled with the V. COMPLETION DATA		27 1						1		
V. COMPLETION DATA	them any our	a tease of poo	ol, give commi	ngling order nur	iber:			7		
Designate Type of Completion		Oil Well	Gas Well	New Well	Workover	1				
Date Spudded		L	I .		I GIRUVEI	Deepen	Plug Back Same	Res'v Diff Res'v		
	Date Compl	. Ready to Pr	od.	Tota! Depth	1		P.B.T.D.			
elevations (DF, RKB, RT, GR, etc.)	Name of Pro	dual T			m					
	Name of Producing Formation			1 op Oil/Gas	Top Oil Gas Pay		Tubing Depth			
erforations	4									
							Depth Casing Shoe			
	TUBING, CASING AND			D CEMENT	CEMENTING RECORD			<u> </u>		
HOLE SIZE	CAS	NG & TUBIN	IG SIZE		DEPTH SET	<u></u>	SACKS CEMENT			
							SAUK:			
. TEST DATA AND REQUE	ST FOR AL	LOWABI	LE	<u> </u>			1			
The First New Oil Run To Tank	recovery of tota	I volume of lo	ocd oil and mu	si be equal 10 or	exceed top allo	wable for this	depth or he for Gul	24 havena		
	Date of Test			Producing Me	be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)					
ength of Test	Tubing Press	100			Casing Pressure					
			Casing messure			Choke Size				
ctual Prod. During Test	Oil - Bbls.			Water - Bbis			Gas- MCF			
	<u> </u>									
AS WELL ctual Prod. Test - MCF/D										
I ICH I CHI - MCH/D	Length of Test			Bols. Condensate/MMCF			Gravity of Condensate			
sting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Carlo De la companya d			Choke Size		
				Casing Pressur						
. OPERATOR CERTIFIC	ATEOEC									
I. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.				OIL CONSERVATION DIVISION						
				OIL CONSERVATION DIVISION						
Marin America in the best of mysk	nowledge and b	pelief.		Dete	100)	JUL C	9 92		
MIN . Innth				ate Date	Approved	1				
Signatury					ORIGI		D BY JERRY SE	XTON		
J. M. Duckworth	Operations Manager			^{Dy}	By DISTRIGT I SUPERVISOR					
Printed Name		Title		Tito						
Date	405/2	35-3611		П нге-						
		Telephose	NO.	11						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance 2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.