Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410		Si	anta Fe	, New M	lexico 8750	04-2088				
I.	REQ	UEST F	OR AL	LLOWA	BLE AND	AUTHORIZ	ZATION			
Operator .	• • • • • • • • • • • • • • • • • • • •	10 1H	ANSP	ORT O	L AND NA	TURAL GA		45(5)		
Hondo Oil & Gas		Well API No. 30-025-30918								
P. O. Box 2208,	Roswe	11, NM	8820)2						
Reason(s) for Filing (Check proper box) New Well					Oth	er (Please expla	in)			
Recompletion	Oil	Change in	Transpo Dry Ga	_						
Change in Operator		ad Gas X	•							
If change of operator give name and address of previous operator					·					
•	ANDIE	ACE								
L. DESCRIPTION OF WELL AND LEASE Rease Name Well No. Pool Name, Inclu					ing Formation		Vind	of Lease No.		
	est Pearl Federal 1 West P							Federal MXPAX NM-04452		
Location Unit LetterL	- ::	1980	_ Feet Fr	om The	South Lim	e and660	F	et From The	West	Line
Section 27 Townshi	р	198	Range		34E , N	мрм,			Lea	County
III. DESIGNATION OF TRAN	SPORTE	ER OF O	IL AN	D NATU	RAL GAS					
Name of Authorized Transporter of Oil Koch Oil Compan	Address (Give address to which approved copy of this form is to be sent)									
Name of Authorized Transporter of Casing	Gas 🗀	P. O. Box 1558, Breckenridge, TX 76024 Address (Give address to which approved copy of this form is to be sent)								
Warren Petroleum Corpora			OI DIS	O4.	Box 158	89, Tulsa	, OK	oved copy of this form is to be sent) 74102		
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 27	Twp.	Rge. 34E			When		1	
If this production is commingled with that i	rom any ot	1	1	1	ing order numb		L	08/12/9		
IV. COMPLETION DATA	· · · · · · · · · · · · · · · · · · ·				and order marrie	~··				
Designate Type of Completion	· (X)	Oil Well	G	as Well	New Well	Workover	Deepen	Plug Back Sa	me Res'v	Diff Res'v
Date Spudded		pl. Ready to	Prod.		Total Depth			DDTD		L
					•			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay			Tubing Depth		
Perforations					Depth Casing Shoe					
								Deput Casing S	1100	
					CEMENTIN	IG RECORI)	·		
HOLE SIZE	HOLE SIZE CASING & TUBING SIZE				DEPTH SET			SACKS CEMENT		
							 -			
V. TEST DATA AND REQUES	T FOR A	II OWA	DIE							
OIL WELL (Test must be after re				il and must	be equal to or i	exceed top allow	able for this	denth or he for f	ull 24 hours	1
Date First New Oil Run To Tank	Date of Te	st			Producing Met	hod (Fiow, pun	ıp, gas lift, e	c.)	ET NOW 3.	·/
Length of Test	Tubing Pressure				Casing Pressur			Choke Size		
	Oil - Bbls.				Water - Bbls.			CHOKE SIZE		
Actual Prod. During Test								Gas- MCF		
GAS WELL										
Actual Prod. Test - MCF/D	Length of	Test			Bhls Condens	ale A A A A C E		Gravity of Cond	·	
					Bbls. Condensate/MMCF			Olavny of Consensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size		
VI. OPERATOR CERTIFICA	TE OF	COMP	LIAN	CE						
I hereby certify that the rules and regular Division have been complied with and the	ions of the	Oil Conserv	ation		0	IL CONS	SERVA	TION DI	10I2IV	1
is true and complete to the best of my knowledge and belief.					Date Approved					
Karla Lilenna										
Signature Signature					Ву					
Karla LeJeune Printed Name	Kegula	tory C				-				
08/15/91	(505)6	25-6745	Title 5		Title_					
Date			hone No.							

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.