

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

**REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS**

Operator Hondo Oil & Gas Company		Well API No. 30-025-30918
Address P. O. Box 2208, Roswell, NM 88202		
Reason(s) for Filing (Check proper box)		
New Well <input type="checkbox"/>	Change in Transporter of: Oil <input type="checkbox"/> Dry Gas <input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Condensate <input type="checkbox"/>	<input type="checkbox"/> Other (Please explain) Approval to flare casinghead gas from this well must be obtained from the SUPERVISOR OF LAND MANAGEMENT (BLM)
Recompletion <input checked="" type="checkbox"/>		
Change in Operator <input type="checkbox"/>		

If change of operator give name and address of previous operator

Carril Pearl Queen

II. DESCRIPTION OF WELL AND LEASE

Lease Name West Pearl Federal	Well No. 1	Pool Name, Including Formation <i>Wildcat</i> Pearl Seven Rivers	Kind of Lease State Federal or <input checked="" type="checkbox"/> F&X	Lease No. NM-04452
Location Unit Letter <u>L</u> : <u>1980</u> Feet From The <u>South</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>27</u> Township <u>19S</u> Range <u>34E</u> , NMPM, <u>Lea</u> County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Koch Oil Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1558, Breckenridge, TX 76024	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/> Pending Connection	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit L	Sec. 27
	Twp. 19S	Rge. 34E
Is gas actually connected? No		When ?

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well X	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v
Date Spudded	Date Compl. Ready to Prod. 4/8/91	Total Depth		P.B.T.D. 4400'				
Elevations (DF, RKB, RT, GR, etc.) 3720.7' GR	Name of Producing Formation Seven Rivers B	Top Oil/Gas Pay 3884'		Tubing Depth 3883.28'				
Perforations 3968'-3989' 22 holes; 3884'-3892' 9 holes + 3896'-3899' 4 holes, CIBP @ 4400', RBP @ 3950'.		Depth Casing Shoe						
TUBING, CASING AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE 2 7/8"		DEPTH SET 3883.28'		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)

Date First New Oil Run To Tank 4/8/91	Date of Test 4/15/91	Producing Method (Flow, pump, gas lift, etc.) Pump	
Length of Test 24 hrs.	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls. 41	Water - Bbls. 63	Gas- MCF 100

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

E. L. Buttross Jr.
Signature
E. L. Buttross, Jr. Petroleum Engineer
Printed Name
04/17/91 (505)625-6732
Date Telephone No.

OIL CONSERVATION DIVISION

Date Approved APR 22 1991

By ORIGINAL SIGNED BY JERRY SEATON
DISTRICT I SUPERVISOR

Title _____

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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