

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE*

(See other In-
structions on
reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-04452																															
b. TYPE OF COMPLETION: NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> DIFF. RESVR <input checked="" type="checkbox"/> Other _____		6. IF INDIAN, ALLOTTEE OR TRIBE NAME																															
2. NAME OF OPERATOR Hondo Oil & Gas Company		7. UNIT AGREEMENT NAME																															
3. ADDRESS OF OPERATOR P. O. Box 2208, Roswell, NM 88202		8. FARM OR LEASE NAME West Pearl Federal																															
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FWL <i>Unit 7</i> At top prod. interval reported below At total depth		9. WELL NO. 1																															
14. PERMIT NO.		DATE ISSUED																															
15. DATE SPUDDED		16. DATE T.D. REACHED																															
17. DATE COMPL. (Ready to prod.) 4/8/91		18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* 3720.7' GR																															
20. TOTAL DEPTH, MD & TVD 4400'		21. PLUG, BACK T.D., MD & TVD 4400'																															
22. IF MULTIPLE COMPL., HOW MANY*		23. INTERVALS DRILLED BY																															
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* 3884'-3892' 7 Rivers "B"		25. WAS DIRECTIONAL SURVEY MADE																															
26. TYPE ELECTRIC AND OTHER LOGS RUN		27. WAS WELL CORED																															
28. CASING RECORD (Report all strings set in well)																																	
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31. PERFORATION RECORD (Interval, size and number)																																	
3968'-3989', (22 holes) 3884'-3892' = 9 holes & 3896'-3899' = 4 holes.																																	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.																																	
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34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) To be connected to Warren Petroleum.																																	
35. LIST OF ATTACHMENTS																																	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records																																	
SIGNED <u>E. J. Balthasar Jr.</u> TITLE <u>Petroleum Engineer</u> DATE <u>04/17/91</u>																																	

*(See Instructions and Spaces for Additional Data on Reverse Side)