## UNITED STATES

RECEIVED		FORM APPROVED
	4	Budget Bureau No. 1004-0135
		Expires September 30, 1990

ccember (And)		T OF THE INTERIOR	Expires September 10, 1490  5 Lease Designation and Senal No
	BUREAU OF L	AND MANAGEMENT	NM-04452
	SUNDRY NOTICES	AND REPORTS ON WELLS	5 If Indian. Allonee or Tribe Name
Do not use this fo	orm for proposals to dri Jse "APPLICATION FOF	II or to deepen or reentry to a different re- R PERMIT—" for such proposals	servoir.
	CURMIT	IN TRIPLICATE	7. If Unit or CA. Agreement Designation
	SUBMIT	IN TRIPLICATE	-
Type of Well Oil Gas Well Well	Other		8. Well Name and No.
. Name of Operator	L) OUR!		West Pearl #1
	Hondo Oil & Gas (	Company	9. API Well No.
. Address and Telephone		Roswell, NM 88202 (505)625-673	10. Field and Pool, or Exploratory Area
Location of Well (Foota	ige, Sec., T., R., M., or Survey De	escription	Pearl Queen
			11. County or Parish, State
1980' FSL	& 660' FWL; Sec.2	27-T19S-R34E	Lea, NM
CHECK	ADDRODRIATE BOXI	s) TO INDICATE NATURE OF NOTICE	REPORT, OR OTHER DATA
		TYPE OF	
TYPE OF	SUBMISSION		Change of Plans
☐ Notice	of Intent	Abandonment  Recompletion	New Construction
Subseq	quent Report	Plugging Back	Non-Routine Fracturing
	,	Casing Reptur	Water Shut-Off
Final ,	Abandonment Notice	Alterna Casing Other Perfor	ated, acidized, frac'd.
		Note. Re	port results of multiple completion on Well Completion or too Report and Log form 1
1 Describe Promised of C	Completed Operations (Clearly state a	all pertinent details, and give pertinent dates, including estimated	date of starting any proposed work. If well is directionally drilled.
give subsurface lo	ocations and measured and true verti	ical depths for all markers and zones pertinent to this work.1°	•
10/03	/90 Perforated 1	JSPF @ 4670', 4671', 4672', 467	3', 4784', 4785', 4786', 4794',
10/03/	47951 47961.	4797', 4798', 4799', 4803', 48	04', 4805', 4842', 4843', 4043',
	4845'. 4846'.	4847', 4848', 4849', 4850', 48	51', 4854', 4855', 4856', 4857',
	4858', 4859',	4939', 4940', 4941', 4942', 49	43', 4944', 4945'.
10/04	/90 Acidized perf	s from 4939' to 4945' w/ 2000 g	als 15% NeFe, ISIP 1400 psi.
10/04	Acidized perf	s from 4842' to 4859' w/ 3000 g	als 15% NeFe, ISIP 1300 psi.
		Es from 4784' to 4805' w/ 2000 g	als 15% NeFe. ISIP 1200 psi.
10/05	/90 Acidized peri	Es from 4670' to 4673' w/ 1000 g	als 15% NeFe, ISIP 1400 psi.
10/06	5/90 Frac'd perfs	from 4670'-4945', down 5 ½ csg	w/ 50,000 glas 30# crosslinked
	gel & 92,000‡ ISIP 2128 psi	# 12-20 sand. Tailed w/ 24,000#	12-20 Bancior coacea bana.
			4700
10/10	)/90 Perforated 5	½" csg from 4515', 4516', 4517'	, 4518', 4520', 4521', 4522',
	4523', 4524'	, 4531', 4532', 4533', 4534', 45	35', 4536', 4537', 4538', 4539' (cont
	the foregoing is true and correct	Data da anticolar de la companya de	10/21/00
31gried	on 65 www	Tide Petroleum Engin	
(This space for Fede	eral or State office use)		202
Approved by Conditions of approv	vel of EDV	Tide	Date
COMPUTATION OF MANAGE	· · · · · · · · · · · · · · · · · · ·		