

UNIT STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved,
Budget Bureau No. 1004-0135
Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.

NM-9018

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT--" for such proposals.)

RECEIVED

OCT 12 10 30 AM '90

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. NAME OF OPERATOR

Harvey E. Yates Company

3. ADDRESS OF OPERATOR

P.O. Box 1933, Roswell, New Mexico 88202

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)

See also space 17 below.)
At surface

2310' FSL & 660' FWL

7. UNIT AGREEMENT NAME

Young Deep Unit

8. FARM OR LEASE NAME

9. WELL NO.

#20

10. FIELD AND POOL, OR WILDCAT

Undesg

11. SEC., T., R., M., OR BLM. AND
SURVEY OR AREA

Sec. 9, T18S, R32E

12. COUNTY OR PARISH 13. STATE

Lea

N.M.

14. PERMIT NO.

30-025-30924

15. ELEVATIONS (Show whether OF, RT, GR, etc.)

3803 GL (19' KB)

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREAT

MULTIPLE COMPLETION

FRACTURE TREATMENT

ALTERING CASING

SHOOT OR ACIDIZE

ABANDON*

SHOOTING OR ACIDIZING

ABANDONMENT*

REPAIR WELL

CHANGE PLANS

(Other)

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

8/16/90 Drill out DV @ 9273' & test to 2500#, Held ok, Clean out to 12,507' (PBTD)
8/18/90 Run GR/CCL/CBL from 12,507 (PBTD) to 3300', TOC @ 3600'
8/19/90 Perf Strawn 11,642-55', 11,615-32' & 11,583-92' (42 holes)
8/21/90 Spot 200 gals 20% SRA & break down perfs 11,583-11,655'
8/22/90 Acdz w/6000 gals 20% SRA + 2500 gals OF
8/28/90 Set CIBP @ 11,553 + 50' cmt, New PBTD @ 11,503'
8/29/90 Perf Cisco @ 10,968-72' (9 holes), Acdz w/200 gals 20% SRA + 1300 gals same
8/31/90 Acdz perfs 10,968-72' w/3000 gals 20% SRA + 2000 gals OF
9/5/90 Set CIBP @ 10,925' w/50' cmt, New PBTD @ 10,875'
9/6/90 Perf Wolfcamp 10,642-56' & 10,734-76' (68 holes)
9/7/90 Acdz Wolfcamp w/1500 gals 20% NEFE (Interval-10,734-76')
9/8/90 Acdz Wolfcamp w/1500 gals 20% NEFE (Interval-10,642-56')
9/11/90 Acdz Wolfcamp (10,642-776' oa) w/6000 gals 28% NEFE
9/16/90 Perf Wolfcamp 10,421-29 & 10,470-86' (26 holes)
9/18/90 Acdz Wolfcamp 10,421-486' (oa) w/3500 gals 20% NEFE
9/21/90 Acdz 10,421-486' w/5000 gals 20% NEFE & 5000 gals OF
9/23/90 Acdz 10,421-486' w/10,000 gals 20% NEFE & 10,000 gals OF
9/27/90 Set CIBP @ 10,371' w/50' cmt on top, (New PBTD @ 10,321')
Perfs BS @ 8928-8756' (oa) 10 holes
9/28/90 Acdz BS 8928-8756' (oa) w/2500 gals 7 1/2% SRA & 20 BS
9/30/90 Frac perfs 8928-8756' (oa) w/77,500 gals WF-40 & 101,250# 16/20 LWP
10/3/90 Put on pmp 2:00 pm 10/3/90

18. I hereby certify that the foregoing is true and correct

SIGNED

Ray Nokes

Ray Nokes

TITLE

Prod Mgr/Eng

DATE

10/10/90

(This space for Federal or State office use)

Ad

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side