(June 1990)

1. Type of Well Oil Well

X Gas Well

## UNITED STATES \*DEPARTMENT OF THE INTERIOR **BUREAU OF LAND MANAGEMENT**

Expires:	March	31, 1993		
Budget Bur	cau No.	1004-013		
FUKN	FURM APPROVE			

		Expires:	march	יצו, וכי	93
5.	Lease	Designat	ion and	Serial	No
	N	M - 348	350		

6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON V	WELLS
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Do not use this form for proposals to drill or to deepen or reentry to a different reservoir Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

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	7. If Unit or CA, Agreement Designation
	8. Well Name and No.
	Amethyst 22 Fed #1
	9. API Well No. 30-025-30928
X-	10. Field and Pool, or Exploratory Area  Low (Morrow)
_	11 Charles on Doniel Control

2. Name of Operator Santa Fe Energy Operating Partners, L.P. 3. Address and Telephone No. 550 W. Texas, Suite 1330, Midland, Texas 79701 4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 11. County or Parish, State (C), 760' FNL and 2080' FWL, Sec. 22, T-19S, R-33E Lea Co., NM 12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION Abandonment Change of Plans Recompletion New Construction X Subsequent Report Plugging Back Non-Routine Fracturing Casing Repair Water Shut-Off Final Abandonment Notice Altering Casing Conversion to Injection Other Dispose Water (Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

3/8/94: Set cement retainer at 12,575' and squeezed Atoka perfs 12,635'-12,638' w/ thru 75 sx Class "H".

Drilled out retainer and test casing to 1000 psi. Perforated Morrow at 4/15/94

13,248'-52' 13,346'-54'

13,360'-66'

13,416'-26'

13,430'-32' with a total of 20 holes.

Acidized Morrow perfs 13,248'-13,432' w/ 3000 gallons 7½% HCl. Ran BHP bombs. Attempt to run 4 pt. test. Pressures dropped by 80% during test and were not stable. Ran 24 hour test. IPF 25 BO, 2 BW and 342 MCFD. FTP 640 psi. 36/64" choke. Gas gravity 0.66. Oil gravity 41°. GOR 13680. Packer at 13,144'. EOT 13,188'. PBTD 13,590'.

Signed Signed Signed	1/2 (784	Sr. Production Clerk	1737 see	Date _	April 21, 1994
(This space for Federal of State office use)	$\overline{\mathcal{O}}$				
Approved by	Title			Date	Ja P.A.
			·	MAY	1 0 1994

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction