

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBS, NEW MEXICO

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved,
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☐ Other Salt Water Disp.

b. TYPE OF COMPLETION:

NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☒ Other

2. NAME OF OPERATOR

Manzano Oil Corporation

3. ADDRESS OF OPERATOR

P.O. Box 2107, Roswell, NM 88202-2107 (505) 623-1996

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FNL & 2310' FEL

At top prod. interval reported below same

At total depth same

14. PERMIT NO.

30-025-30943

DATE ISSUED

7/11/90

15. DATE SPUDDED

Orig 9/10/90

16. DATE T.D. REACHED

Orig 11/18/90

17. DATE COMPL. (Ready to prod.)

Recom 1/27/93

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

3695' GL/3713' KB

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

13,680'

21. PLUG, BACK T.D., MD & TVD

7960'

22. IF MULTIPLE COMPL., HOW MANY*

N/A

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

0-13,680'

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*

6260-6274' Delaware

7811

25. WAS DIRECTIONAL SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

CNL/LDL w/GR, Dual LL w/MSFL

1993

27. WAS WELL CORED

No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	502' KB	17-1/2"	500 sx C1 C	None
8-5/8"	32#	4,800' KB	11"	1800 sx lit, 200 C1 C	None
5-1/2"	17#	13,530' KB	7-7/8"	2800 sx C1 H	None

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	6022' KB	6022'

31. PERFORATION RECORD (Interval, size and number)

7763-7811' - 19 holes 6260-6274' - 15 holes
7608-7625' - 12 holes
7393-7427' - 11 holes
7331-7349' - 11 holes
7085-7108' - 14 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
7763-7811'	Acidized w/2000 gal 15% NEFE
7608-7625'	Acidized w/1000 gal 15% NEFE
7393-7427'	Acidized w/1000 gal 15% NEFE
7331-7349'	Acidized w/1000 gal 15% NEFE

33.*

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
1/27/93		Injection					acid w/ 1000 15%	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
1/27/93	24		→	0	0	816 inj.	N/A	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
N/A	N/A	→	0	0	816 inj.	N/A		

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

N/A

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

None

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

Alvin R. [Signature]

TITLE Production Analyst

DATE February 18, 1993

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DESCRIPTION, CONTENTS, ETC.

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38.

RECEIVED
MAR 04 1993
OCD HOBBS OFFICE