

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

REQUEST FOR ALLOWABLE AND AUTHORIZATION
TO TRANSPORT OIL AND NATURAL GAS

Operator Manzano Oil Corporation 505/623-1996		Well API No. 30-025-30943
Address P.O. Box 2107/Roswell, NM 88202-2107		
Reason(s) for Filing (Check proper box) ☒ Other (Please explain) New Well ☒ Change in Transporter of: Recompletion ☐ Oil ☐ Dry Gas ☐ To report first gas sales (hookup). Change in Operator ☐ Casinghead Gas ☐ Condensate ☐		
If change of operator give name and address of previous operator		

Lease Name Texaco Federal Com.		Well No. 2	Pool Name, including Fortuna East Gem Morrow <i>See 4/1/91</i>	Kind of Lease ☒ Federal ☒ Xyle	Lease No. NM-56749
Location Unit Leader <u>G</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>East</u> Line Section <u>14</u> Township <u>19 South</u> Range <u>33 East</u> , <u>NMPM</u> Lea <u>County</u>					

Name of Authorized Transporter of Oil ☐ or Condensate ☒ Texaco Trading & Transportation						Address (Give address to which approved copy of this form is to be sent) P.O. Box 60628, Midland, TX 79711	
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☒ Conoco, Inc.						Address (Give address to which approved copy of this form is to be sent) Suite 627, 10 Desta Drive, Midland, TX 79705-0628	
If well produces oil or liquids, give location of lease	Unit G	Sec. 14	Trp. 19S	Rge. 33E	Is gas actually compressed? Yes	When? 2-15-91	
If this production is commingled with that from any other lease or pool, give commingling order number.							

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Druxco	Plug Back	Stim. Acc. v	Full Acc. v
Date Spudded	Date Compl. Ready to Prod.		Total Depth			P.B.T.D.			
Elevations (DF, RCB, RT, CR, etc.)	Name of Producing Formation		Top Oil-Gas Pay			Tubing Depth			
Performance					Depth Casing Shoe				
TUBING, CASING AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET			SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of liquid oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.)			
Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL			
Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MVCF	Gravity of Condensate
Flowing Method (flow, back prod.)	Tubing Pressure (Stim. in)	Casing Pressure (Stim. in)	Choke Size

VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.	
Signature <i>Allison Rolfe</i> Production Clerk	Allison Rolfe
Printed Name February 22, 1991	Title 505/623-1996
Date	Telephone No.

OIL CONSERVATION DIVISION MAR 04 1991	
Date Approved	
By	ORIGINAL SIGNED BY <i>[Signature]</i> DISTRICT I SUPERVISOR
Title	

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.