

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐		5. LEASE DESIGNATION AND SERIAL NO. NM-56749
2. NAME OF OPERATOR Manzano Oil Corporation		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P.O. Box 2107, Roswell, NM 88202-2107		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface 1980' FNL & 2310' FEL unit G		8. FARM OR LEASE NAME Texaco Federal Com.
14. PERMIT NO. 30-025-30943		9. WELL NO. 2
15. ELEVATIONS (Show whether DT, ST, CR, etc.) 3695.6' GL		10. FIELD AND POOL, OR WILDCAT East Gem Morrow
		11. SEC., T., R., M., OR BLE. AND SUBST. OR AREA Sec. 14, T19S, R33E
		12. COUNTY OR PARISH Lea
		13. STATE NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

FRACTURE TREAT

SHOOT OR ACIDIZE

REPAIR WELL

(Other)

PULL OR ALTER CASING

MULTIPLE COMPLETE

ABANDON*

CHANGE PLANE

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Run Casing

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting and proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and subs. pertinent to this work.) *

11-23-90 TD 13,680'. Ran 324 jts (13,520.57') of 5-1/2"-8R-N80 & S95-LT&C-17# casing. Set @ 13,530'KB w/float shoe, float collar and 28 centralizers. DV tool @ 9106'. Ran casing in following order:

95 jts 3,713.05' - S95 - 17# - LT&C
189 jts 8,240.44' - N80 - 17# - LT&C
40 jts 1,577.08' - S95 - 17# - LT&C
324 jts 13,530.57'

Cemented w/1st stage 1400 sks. Class H - 50/50 poz + 5#/sks salt + 0.4% Halad 22A. Plug down @ 4:45 p.m. 11-22-90. Pumped 2nd stage cement of 1400 sks Class H - 50/50 poz + 5#/sks salt + 0.4% Halad 22A. Plug down @ 10:00 p.m. 11-22-90.

NOV 29 10 53 AM
RECEIVED

18. I hereby certify that the foregoing is true and correct

SIGNED Arthur R. Rife

TITLE Production Clerk

DATE 11-27-90

(This space for Federal or State office use)

APPROVED BY _____
CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE _____

*See Instructions on Reverse Side