

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires November 30, 2000

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on reverse side

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NM-40449
2. Name of Operator Devon Energy Production Co., L P		6. If Indian, Allottee or Tribe Name NA
3a. Address 20 N.Broadway, Suite 1500, Okla City, OK 73102	3b. Phone No. (include area code) (405)552-4528	7. If Unit or CA/Agreement, Name and/or No. NA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 560' FSL & 990' FWL of Section 8-T18S-R32E Unit M		8. Well Name and No. Young North "AN" Federal #2
		9. API Well No. 30-025-30945
		10. Field and Pool, or Exploratory Area Young, North (Queen) Field
		11. County or Parish, State Lea County, New Mexico

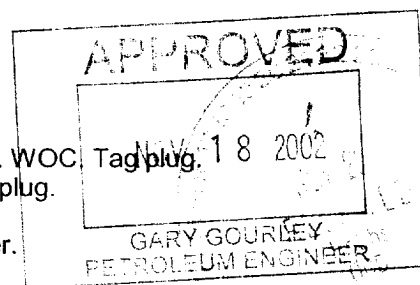
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/ Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input checked="" type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Devon Proposes To Permanently Plug And Abandon As Follows:

1. Spot balanced cement plug 5,800'- 5,900'. WOC. Tag plug.
2. Set CIBP at 3,650' and cap with 35' of cement.
3. Circulate wellbore full of 9.5 ppg mud.
4. Cut off 5 1/2" casing at 2,850'. POOH with casing and lay down.
5. Spot balanced cement plug 2,800'- 2,900'. WOC. Tag plug.
6. Spot a balanced cement plug 2,420'- 2,520' (intermediate casing shoe at 2,471'). WOC. Tag plug.
7. Spot balanced cement plug 340'- 440' (surface casing shoe at 390'). WOC. Tag plug.
8. Spot cement plug 0'- 50'.
9. Cut off 13 3/8" and 8 5/8" casing 3' below ground level and install dry hole marker.
10. Restore location.



Note: Cement to be Class "C" at 14.8ppg with a yield of 1.32 cu ft/sx.
Salt Section: Top @ 1,065' Base @ 2,320'

APPROVED FOR 3 MONTH PERIOD

14. I hereby certify that the foregoing is true and correct Name (Printed/Typed) Charles H. Carleton		Title ENDING Senior Engineering Technician
Signature 		Date 2/18/03 11/12/2002

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

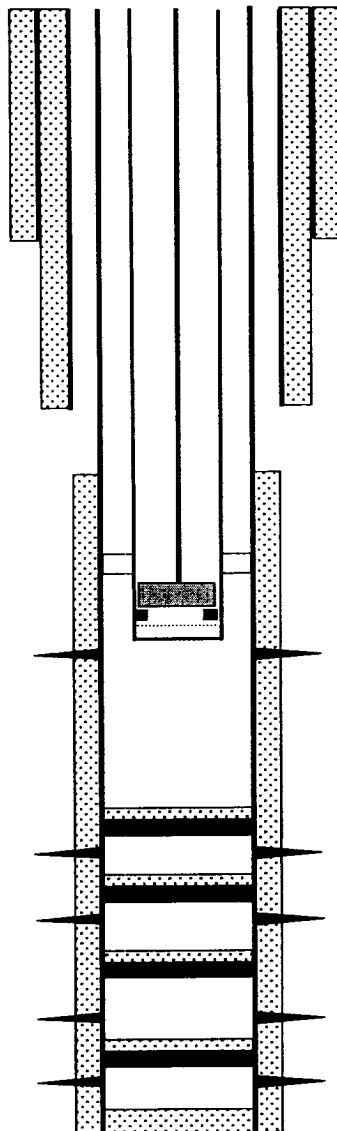
Approved by	Title	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on reverse)

DEVON ENERGY CORPORATION WELLBORE SCHEMATIC

WELL NAME: YOUNG NORTH "AN" FEDERAL #2			FIELD: YOUNG, NORTH (QUEEN)			
LOCATION: 560' FSL & 990' FWL, SEC 8-T18S-R32E			COUNTY: LEA			STATE: NM
ELEVATION: GL=3760'; KB=3772'			SPUD DATE: 07/15/90		COMP DATE: 09/21/90	
API#: 30-025-30945		PREPARED BY: C.H. CARLETON			DATE: 11/07/02	
	DEPTH	SIZE	WEIGHT	GRADE	THREAD	HOLE SIZE
CASING:	0' - 390'	13 3/8"	48#	H-40	ST&C	17 1/2"
CASING:	0' - 2471'	8 5/8"	24#	K-55	ST&C	12 1/4"
CASING:	0' - 10800'	5 1/2"	15.5#,17#	K-55,J-55	LT&C	7 7/8"
TUBING:	0' - 3632'	2 7/8"	6.5#	N-80	EUE 8rd	
TUBING:						



☒ CURRENT

☐ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

13 3/8" CASING @ 390' W/450 SXS. TOC @ SURFACE

8 5/8" CASING @ 2471' W/1000 SXS. TOC @ SURFACE

TUBING ANCHOR @ 3501'

SEAT NIPPLE @ 3596'

QUEEN PERFORATIONS: 3713'- 3750'(OA) - 50 HOLES

CIBP @ 8000' & CAPPED WITH 35' CEMENT

U. BONE SPRING PERFORATIONS: 8160'- 8184'(OA) - 25 HOLES

CIBP @ 8400' & CAPPED WITH 30' CEMENT

L. BONE SPRING PERFORATIONS: 8434'- 8450'(OA) - 34 HOLES

CIBP @ 8700' & CAPPED WITH 30' CEMENT

WOLFCAMP PERFORATIONS: 10330'- 10334'(OA) - 29 HOLES

CIBP @ 10390' & CAPPED WITH 25' CEMENT

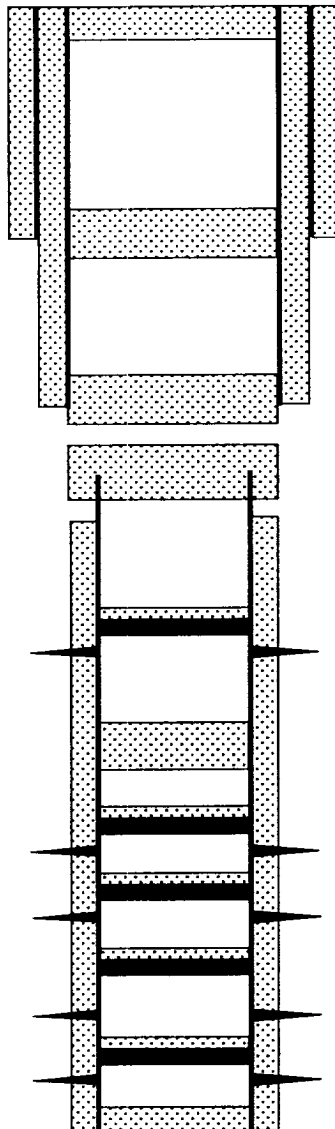
WOLFCAMP PERFORATIONS: 10410'- 10442'(OA) - 65 HOLES

5 1/2" CASING @ 10800' W/1600 SXS. TOC @ 2936' (CBL)

TD @ 10800' PBTD @ 10769'(FC)

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CASING:	0' - 2471'	8 5/8"	24#	K-55	ST&C	12 1/4"
CASING:	2850' - 10800'	5 1/2"	15.5#,17#	K-55,J-55	LT&C	7 7/8"
TUBING:						
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☐ CURRENT

☒ PROPOSED

OPERATOR: DEVON ENERGY PRODUCTION COMPANY, L.P.

CEMENT PLUG: 0'- 50'

CEMENT PLUG: 340'- 440'

13 3/8" CASING @ 390' W/450 SXS. TOC @ SURFACE

NOTE: 9.5PPG MUD TO BE SPOTTED BETWEEN CEMENT PLUGS.

CEMENT PLUG: 2420'- 2520'

8 5/8" CASING @ 2471' W/1000 SXS. TOC @ SURFACE

CEMENT PLUG: 2800'- 2900'

CUT OFF 5 1/2" CASING @ 2850'

CIBP @ 3650' & CAP WITH 35' CEMENT

QUEEN PERFORATIONS: 3713'- 3750'(OA) - 50 HOLES

CEMENT PLUG: 5800'- 5900'

CIBP @ 8000' & CAPPED WITH 35' CEMENT

U. BONE SPRING PERFORATIONS: 8160'- 8184'(OA) - 25 HOLES

CIBP @ 8400' & CAPPED WITH 30' CEMENT

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