

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
HOBBBS, NEW MEXICO 88240

CONTACT RE. ZING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See the back of the form on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM - 56749	
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other PLUGGED		6. IF INDIAN ALLOTTEE OR TRIBE NAME SEP 20 10 51 AM '90	
2. NAME OF OPERATOR TEXACO PRODUCING INC		7. UNIT AGREEMENT NAME ARE...	
3. ADDRESS OF OPERATOR P. O. Box 3109, Midland, Texas 79702		8. FARM OR LEASE NAME FEDERAL (USA) L	
3a. AREA CODE & PHONE NO. 915-688-4620		9. WELL NUMBER 5	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 990' FSL, 1650' FEL, UNIT LETTER O At top prod. interval reported below SAME At total depth SAME		10. FIELD AND POOL, OR WILDCAT TONTO, SEVEN RIVERS	
9a. API WELL NO. 30-025-30953		11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA SEC. 14, T-19-S, R-33-E	
14. PERMIT NO. N/A		12. COUNTY OR PARISH LEA	
DATE ISSUED 07-27-90		13. STATE NM	
15. DATE SPUN 08-06-90	16. DATE T.D. REACHED 08-12-90	17. DATE COMPL. (Ready to prod.) N/A PLUGGED 09-14-90	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)* GR-3674, KB-3687
19. ELEV. CASING HEAD 3674		20. TOTAL DEPTH, MD & TVD 3950'	
21. PLUG BACK T.D., MD & TVD 3900'		22. IF MULTIPLE COMPL. HOW MANY*	
23. INTERVALS DRILLED BY 0-3950'		24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)* CIBP @ 3600'	
25. WAS DIRECTIONAL SURVEY MADE YES		26. TYPE ELECTRIC AND OTHER LOGS RUN GR-DLL-MSFL, GR-CNL-ZDL	
27. WAS WELL CORED NO		28. CASING RECORD (Report all strings set in well)	
29. LINER RECORD		30. TUBING RECORD	
31. PERFORATION RECORD (Interval, size, and number) 3663-68, 3673-77, 3705-11, 2 JSPF, 30 HOLES.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC. DEPTH INTERVAL (MD) AMOUNT AND KIND OF MATERIAL USED 3663' - 3711' ACID: 1200 GAL, 7.5% NEFE HCL, FRAC: 23,630 GAL CO2 FOAM; & 64,000# 12/20 SD.	
33.* PRODUCTION		34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)	
DATE OF FIRST PRODUCTION N/A		PRODUCTION METHOD (Flowing, gas lift, pumping - size and type of pump)	
WELL STATUS (Producing or shut-in)		35. LIST OF ATTACHMENTS DEVIATION SURVEY, SUNDRY	
DATE OF TEST N/A		HOURS TESTED	
CHOKE SIZE		PROD'N. FOR TEST PERIOD	
OIL - BBL.		GAS - MCF.	
WATER - BBL.		GAS - OIL RATIO	
FLOW. TUBING PRESS.		CASING PRESSURE	
CALCULATED 24 HOUR RATE		OIL - BBL.	
GAS - MCF.		WATER - BBL.	
OIL GRAVITY - API (CORR.)		36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records	
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records		SIGNED C. P. Basham / SKH TITLE DRILLING SUPERINTENDENT DATE 09-18-90	

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries).				38. GEOLOGIC MARKERS		
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
SEVEN RIVERS	3663'	3711'	DRY	BASE OF SALT TANSILL	3105'	3105'
				YATES	3330'	
				SEVEN RIVERS 7 RIVERS SS	3492' 3632'	