

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
ALBUQUERQUE, NEW MEXICO 88240

CONTACT REPAIRING
OFFICE FOR NUMBER
OF COPIES REQUIRED
(See other instructions on
reverse side)

BLM Roswell District
Modified Form No.
NM060-3160-3

RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☐ GAS WELL ☐ DRY ☒ Other _____
b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ Other: **PLUGGED**

2. NAME OF OPERATOR

TEXACO PRODUCING INC

3. ADDRESS OF OPERATOR

P. O. Box 3109, Midland, Texas 79702

3a. AREA CODE & PHONE NO.

915-688-4620

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

990' FSL, 1650' FEL, UNIT LETTER O

At top prod. interval reported below SAME

At total depth SAME

9a. API WELL NO.

30-025-30953

14. PERMIT NO.

N/A

DATE ISSUED

07-27-90

12. COUNTY OR
PARISH
LEA

13. STATE

NM

15. DATE SPUDDED

08-06-90

16. DATE T.D. REACHED

08-12-90

17. DATE COMPL. (Ready to prod.)

N/A PLUGGED 09-14-90

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

GR-3674, KB-3687

19. ELEV. CASINGHEAD

3674

20. TOTAL DEPTH, MD & TVD

3950'

21. PLUG BACK T.D., MD & TVD

3900'

22. IF MULTIPLE COMPL.
HOW MANY*

23. INTERVALS
DRILLED BY

ROTARY TOOLS

0-3950'

CABLE TOOLS

24. PRODUCING INTERVAL (S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD AND TVD)*

CIBP @ 3600'

25. WAS DIRECTIONAL
SURVEY MADE

YES

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR-DLL-MSFL, GR-CNL-ZDL

27. WAS WELL CORED

NO

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	1500'	12 1/4	CL-H 800 SXS - CIR.120 SXS	
5 1/2	15.5#	3950'	7 7/8	CL-H 1025 SXS - CIR.100 SXS	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					N/A		

31. PERFORATION RECORD (Interval, size, and number)

3663-68, 3673-77, 3705-11, 2 JSPF, 30 HOLES.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
3663' - 3711'	ACID: 1200 GAL, 7.5% NEFE HCL,
	FRAC: 23,630 GAL CO2 FOAM; &
	64,000# 12/20 SD.

33.* PRODUCTION

DATE OF FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping- size and type of pump)				WELL STATUS (Producing or shut-in)	
N/A							
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL - BBL.	GAS - MCF.	WATER - BBL.	GAS - OIL RATIO
N/A			→				
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24 HOUR RATE	OIL - BBL.	GAS - MCF.	WATER - BBL.	OIL GRAVITY - API (CORR.)	
		→					

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

DEVIATION SURVEY, SUNDRY

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED C.P. Basham / SCH TITLE DRILLING SUPERINTENDENT

DATE 09-18-90

*(See Instructions and Spaces for Additional Data on Reverse Side)