

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	30-025-30959
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B4286-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

7. Lease Name or Unit Agreement Name	West Lovington Unit
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1a. Type of Well:	OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:	NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐

2. Name of Operator
Greenhill Petroleum Corporation

8. Well No.
67

3. Address of Operator
16010 Barkers Point, Ste., 325, Houston, TX 77079

9. Pool name or Wildcat
West Lovington Upper San Andres

4. Well Location
Unit Letter C 135 Feet From The North Line and 2600 Feet From The West Line
Section 7 Township 17S Range 36E NMPM Lea County

10. Date Spudded 1-8-91	11. Date T.D. Reached 1-17-91	12. Date Compl. (Ready to Prod.) 2-20-91	13. Elevations (DF & RKB, RT, GR, etc.) 3908 GR	14. Elev. Casinghead
15. Total Depth 5240'	16. Plug Back T.D. 5225	17. If Multiple Compl. How Many Zones? No	18. Intervals Drilled By Rotary Tools XX Cable Tools	

19. Producing Interval(s), of this completion - Top, Bottom, Name
West Lovington 4751-5158 San Andres

20. Was Directional Survey Made
No

21. Type Electric and Other Logs Run
1) LLL, MSFL, GR, CAL 2) SLD, CNL, GR, CAL

22. Was Well Cored
No

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	362	12 1/4	275 sxs class C + 2% CACI 2	
5 1/2	15.5	5240	7 7/8	1200 sxs class C + 16% hallad 322	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4584'	None

26. Perforation record (interval, size, and number) See Attached Detail	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5152-4751	150 gal 20% NEFF Acid 1065 gal 15% NEFF Acid

PRODUCTION

Date First Production 2-21-91	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump					Well Status (Prod. or Shut-in) Prod.	
Date of Test 2-22-91	Hours Tested 24 hrs	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 7	Gas - MCF TSTM	Water - Bbl. 353	Gas - Oil Ratio
Flow Tubing Press. NA	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 7	Gas - MCF TSTM	Water - Bbl. 353	Oil Gravity - API - (Corr.) 33°	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael J. Newport Printed Name Michael J. Newport Title Landman Date 3-1-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 1927	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt 2037	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt 3068	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3120	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3381	T. Devonian	T. Menefee	T. Madison
T. Queen 3800	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 4515	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4701	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry	T. Gr. Wash	T. Morrison	T.
T. Tubb	T. Delaware Sand	T. Todilto	T.
T. Drinkard	T. Bone Springs	T. Entrada	T.
T. Abo	T.	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 3, from.....to.....
No. 2, from.....to.....	No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	200	200	Caliche & Shells				
200	385	185	Red Beds				
385	1927	1542	Sand and Shale				
1927	2037	110	Anhydrite				
2037	3068	1031	Salt				
3068	3120	52	Sandstone-Siltstone				
3120	3381	261	" "				
3381	3800	419	" "				
3800	4515	715	Sandstone				
4515	4701	186	Limestone & Anhydrite				
TD	5240						

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