

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.	3002530964
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil & Gas Lease No.	B4286-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG				
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐				
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DEEP RESVR ☐ OTHER ☐				
2. Name of Operator Greenhill Petroleum Corporation				
3. Address of Operator 16010 Barkers Point, Ste., 325, Houston, TX 77079				
4. Well Location Unit Letter <u>F</u> : <u>2600</u> Feet From The <u>North</u> Line and <u>1350</u> Feet From The <u>West</u> Line Section <u>4</u> Township <u>17S</u> Range <u>36E</u> NMPM <u>Lea</u> County				
10. Date Spudded 11-12-90	11. Date T.D. Reached 12-8-90	12. Date Compl. (Ready to Prod.) 1-8-91	13. Elevations (DF & RKB, RT, GR, etc.) 3892.3	14. Elev. Casinghead
15. Total Depth 5140	16. Plug Back T.D. 4933	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	19. Producing Interval(s), of this completion - Top, Bottom, Name <u>West Lovington 4736-5096 San Andres</u>
21. Type Electric and Other Logs Run GR/CAL/SLD/DII/MSEI/DSNII				20. Was Directional Survey Made No
22. Was Well Cored No				

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	364	12 1/4	275 sx class c + 2% CACL2	
5 1/2	15.5	5140	7 7/8	700 sx class H + 0% CACL2	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	4699	None

26. Perforation record (interval, size, and number) See attached detail	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	5096-4729	1000 gals 15% NEFF HCL acid
		5325 gals 20 % NEFF HCL acid

PRODUCTION

Date First Production 1-11-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump				Well Status (Prod. or Shut-in) producing	
Date of Test 1-15-91	Hours Tested 24	Choke Size NA	Prod'n For Test Period	Oil - Bbl. 24	Gas - MCF TSTM	Water - Bbl. 308	Gas - Oil Ratio NA
Flow Tubing Press. NA	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. Same	Gas - MCF 24	Water - Bbl. 308	Oil Gravity - API - (Corr.) 33°	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By	
30. List Attachments							

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael J. Newport Printed Name Michael J. Newport Title Landman Date 2-25-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	NL	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	NL	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	3074	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	3127	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	3385	T. Devonian	T. Menefee	T. Madison
T. Queen	3803	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	4483	T. Montoya	T. Mancos	T. McCracken
T. San Andres	4688	T. Simpson	T. Gallup	T. Ignacio Otzie
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Paddock		T. Ellenburger	T. Dakota	T.
T. Blinebry		T. Gr. Wash	T. Morrison	T.
T. Tubb		T. Delaware Sand	T. Todilto	T.
T. Drinkard		T. Bone Springs	T. Entrada	T.
T. Abo		T.	T. Wingate	T.
T. Wolfcamp		T.	T. Chinle	T.
T. Penn		T.	T. Permian	T.
T. Cisco (Bough C)		T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....
No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	200	200	Caliche &				
200	385	185	Red Beds				
385	3074	2689	Sand, Shale, Anhydrite & Salt				
3074	3127	53	Sand-Siltstone				
3127	3385	258	Sand-Siltstone				
3385	2803	418	Sand-Siltstone				
3803	4483	680	Sandstone				
4483	4688	205	Lime & Anhydrite				
4688	5140	452	Dolomite				
Total	Depth	5140					

RECEIVED
 MAR 11 1901

RECEIVED

MAR 11 1966

HOCA