# Submit to Appropriate District Office State Lease — 6 copies For Lease — 5 copies

#### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-39

# Lette - Torber	OIL CONSERVA		
DISTRICT	PO Box		

Fee Lease - Scopies	$\Omega \Pi C$	<b>ONSERVATIO</b>	N DIVICION	]		
DISTRICT I P.O. Box 1980, Hobbs, NM	13740	P.O. Box 2088		30-025-30964		
DISTRICT II P.O. Drawer DD, Artesia, N	Sa	ma Fe, New Mexi∞ 8	37504-2088	5. Indicate	Type of Lesse STA	TE X FEE
DISTRICT III 1000 Rio Brazos Rd., Aziec		6. State Oil B428	& Gas Lesse No 6-1	0.		
10011047	ON SOR DEDUKT TO	DONL DEEDEN O	P PHIG BACK			
	ON FOR PERMIT IT	O DRILL, DEEPEN, O	n reda baok	7 Jan Na	une or Unit Agre	ernent Name
la Type of Work:				}		
DRILL	RE-ENTER	DEEPEN [	PLUG BACK	West	Lovingto	n Unit
b. Type of Well: OIL GAS WELL X WELL	отнеж	SINGLE ZONE	MULTIPLE [	<b>_</b>		
2. Name of Operator				8. Well No.	,	
	PETROLEUM CORPO	ORATION		72		
3. Address of Operator				9. Pool nam	e or Wildcat	
1. Address of Operation	Lowle Doint Lan	e, Suite 325, Ho	ustan TY	lovir	naton San	Andres West
i unulu bari	ker s ruint tan	e, suite ses, no	uscon, in	1 50011	19 COII 3411	Milares Mese
	ker s Point Lan	e, surce 325, 110	us con, TX		ig con oun	
4 Wall I ocation	•		Line and 13		From The	West Line
4 Wall I ocation	: 2600 Feet Fr					
4. Well Location Unit Letter F	•	om The North	Line and 13	350 Feet		
4 Wall I ocation	: <u>2600</u> Feet Fro	om The North	Line and 13	NMPM L	From The	West Line
4. Well Location Unit Letter F	: <u>2600</u> Feet Fro	om The North  ip 17S Ran	Line and 13	NMPM L	From The	West Line County 12. Rotary or C.T.
4. Well Location Unit Letter F	: <u>2600</u> Feet Fro	con The North	Line and 13	NMPM L	From The	West Line  County  12. Rotary or C.T.  Rotary
4. Well Location Unit Letter F  Section 4	: <u>2600</u> Feet Fro	om The North  ip 17S Ran	Line and 13	NMPM L  11. Formation San Andre	From The	West Line County 12. Rotary or C.T. Rotary use Work will start
4. Well Location Unit Letter F  Section 4  13. Elevations (Show whether	: <u>2600</u> Feet Fro	om The North  17S Ran  10. Proposed Depth  5230  4. Kind & Status Plug, Bond	ge 36E	NMPM L  11. Formation San Andre	From The	West Line County 12. Rotary or C.T. Rotary use Work will start
4. Well Location Unit Letter F  Section 4	: <u>2600</u> Feet From Townsh	om The North  17S Ran  10. Proposed Depth 5230'  4. Kind & Status Plug, Bond Blanket on file	line and 13 ge 36E  15. Drilling Control TBD	NMPM L  11. Formation San Andre	From The	West Line County 12. Rotary or C.T. Rotary use Work will start
4. Well Location Unit Letter F  Section 4  13. Elevations (Show whether 3892.3	: <u>2600</u> Feet From Townsh	om The North  17S Ran  10. Proposed Depth 5230'  4. Kind & Status Plug, Bond Blanket on file  OPOSED CASING AN	ge 36E  15. Drilling Control TBD	NMPM L  11. Formation San Andre actor	From The	West Line County 12. Rotary or C.T. Rotary use Work will start
4. Well Location Unit Letter F  Section 4  13. Elevations (Show whether 3892.3  17.  SIZE OF HOLE	: 2600 Feet From Townships of PROSIZE OF CASING	om The North  17S Ran  10. Proposed Depth 5230'  4. Kind & Status Plug, Bond Blanket on file	ge 36E  15. Drilling Count TBD  ID CEMENT PRO	NMPM L  11. Formation San Andre actor	From The	County  County  12. Rotary or C.T.  Rotary  sate Work will start
4. Well Location Unit Letter F  Section 4  13. Elevations (Show whether 3892.3  17.  SIZE OF HOLE 12 1/4	: 2600 Feet From Township For From Size OF CASING 8 5/8	om The North  10. Proposed Depth 5230  4. Kind & Status Plug. Bond Blanket on file OPOSED CASING AN WEIGHT PER FOOT 24#	ge 36E  15. Drilling Count TBD  ID CEMENT PRO SETTING DEPT 350'	NMPM L  11. Formation San Andre actor  OGRAM TH SACKS OF	From The	West Line County 12. Rotary or C.T. Rotary ate Work will start 190 EST. TOP
4. Well Location Unit Letter F  Section 4  13. Elevations (Show whether 3892.3  17.  SIZE OF HOLE	: 2600 Feet From Townships of PROSIZE OF CASING	200 The North  17S Ran  10. Proposed Depth  5230  4. Kind & Status Plug, Bond  Blanket on file  OPOSED CASING AN  WEIGHT PER FOOT	ge 36E  15. Drilling Count TBD  ID CEMENT PRO	NMPM L  11. Formation San Andre actor  OGRAM H SACKS O	From The	West Line County 12. Rotary or C.T. Rotary see Work will start 90 EST. TOP Surface

ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.  I hereby certify that the information above is true self complete to the best of my knowledge.	pe and belief.	
Michael J. Newport	Landman	8/2/90 TELEPHONE NO.
(This space for State Use) ORIGINAL INCOMES: A THE ARGUMENT AND DAY AND THE STATE OF THE STATE O	TITLE .	DATE

Permit Expires 6 Months From Approval Date Unless Drilling Underway.

- Je 07 1990

HOBBS OFFICE

# GREENHILL PETROLEUM CORPORATION B O P PROGRAM FOR WEST LOVINGTON UNIT #72

Casing Size	Program Depth	<u>Wt</u>	<u>Grade</u>	B O P Program  Configuration	Test Program
8 5/8"	350′	24#	J55,STC	RR or RA	250/1500 psi
5 1/2"	5230′	15.5#	J55,STC	N/A	

\*RR - Ram Ram

RA - Ram Annular

Selectit to Appropriate District Office State Lease - 4 copies Pee Lease - 3 copies

### State of New Mexico Energy, Minerals and Natural Resources Department

Form C-162 Revised 1-1-89

#### **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II
P.O. Drawer DD, Artesia, NM \$8210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III
1000 Rio Brazos Rd., Aziec, NM 87410

### WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section Operator Wall No. GREENHILL PETROLEUM CORPORATION West Lovington Unit 72 Section Township Rese County 17 South 36 East Lea NMPM Actual Footage Location of Well: 2600 1350 North feet from the West feet from the line and Ground level Elev. Producing Formation 3892.3 anar 1. Outline the acreege dedicated to the subject well by colored peacil or hackure mayin on the 2. If more thus one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interest of all owners been consolidated by communitization, unitization, force-pooling, etc.? Yes ☐ No If answer is "yes" type of consolidation If answer is "no" list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary. No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interest, has been approved by the Division. OPERATOR CERTIFICATION I hereby certify that the information ed herein in true and complete to the st of my knowledge and belief. -1350 SURVEYOR CERTIFICATION I hereby certify that the well location shi on this plat was platted from field notes of actual surveyo made by me or under my supervison, and that the same is true and correct to the best of my impulates and belig. Date Surveyed July 19, 1990 676 Professional Surveyor ROMALD & EIOSON, 3239 330 449 999 1320 1650 1900 2310 2640 2000 1500 1000 500

Schools to Appropriate District Office State Lease - 4 capies Per Lease - 3 capies

## State of New Manice casesy, Mineris and Natural Resources Department

Perm C-168

DESTRICT!
P.O. Box 1980, Hobbs, NM. 28240

#### OIL CONSERVATION DIVISION P.O. Box 2008 Santa Fe, New Mexico 87504-2008

DESTRICT II P.O. Dosser DD, Astonia, NM 88210

DISTRICT III 1000 Rio Brunes Rd., Aston, NB4 87410 WELL LOCATION AND ACREAGE DEDICATION PLAT

ALL	listances must be 170			
GREENHILL PETROLEUM CORPOR		West Loving		72
Unit Letter Section 4 Township	17 South	36 East	NMPM	Lea
Actual Postage Leastion of Well: 2600 feet from the North	line and	1350	feet from the We	est ine
Ground level Elev. Broducing Formation		ovenutan-	81+	Deficated Acresgs:
3892.3 San and	well by colored pencil		balow.	40 Acres
2. If more than one lesses is dedicated to the w	ell, cuttime each and ide	atify the ownership thereof (	(both as to working intere	at and royalty).
<ol> <li>If more than one lease of different ownershit unitization, force-pooling, etc.?</li> </ol>	p is dedicated to the w	al, have the interest of all or	vaers been consolidated by	y communitization,
Yes No is	answer is "yes" type o	f consolidation	miting a	
this form if necessary.  No allowable will be assigned to the well until	all interests have been	consolidated (by communiti		-pooling, or otherwise)
or until a non-standard unit, eliminating such i	sterest, has been appro-	ed by the Division.		ERATOR CERTIFICATION
		[ ]	1 1	tereby certify that the informati I herein in true and complete to t
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		<del>-</del>	Position	chael J. Newport
2600		1	Сощения	2 011
NO SIGN		1	Date	shill fet Co
Bood ap		į		8-2-90
1350			SUI	RVEYOR CERTIFICATION
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#22 #23		OFFSS(O	actual is supervise	en, and that the same is true of to the best of my imprinting of
		PROFESSION PLANTS	autig.	
		AND SUR	Date Se	July 19, 1990
	Sign	676	Same Profession	re & Seel of cond Surveyor
	The state of the s	Cram Nex	//	_
		JOHN W. WES	101	m 1/1/1/4
		:	C	DHO DIEST, 67
				ROMALD 4 EIDBON, 323
0 330 660 990 1330 1650 1980 2310	2640 2000	1900 1000	<b>500</b> •	<del></del>

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CCD Hobbs office

