

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30965
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1553
7. Lease Name or Unit Agreement Name West Lovington Unit
8. Well No. 73
9. Pool name or Wildcat Lovington San Andres West

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Greenhill Petroleum Corporation	
3. Address of Operator 11490 Westheimer, Suite 200, Houston, TX 77077	
4. Well Location Unit Letter 0 : 1305 Feet From The South Line and 1335 Feet From The East Line Section 4 Township 17S Range 36E NMMPM Lea County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3881 GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1-29-91 - Ran 9 jts of 8-5/8" 24# J-55 ST&C csg set @ 366' w/275 sxs Class "C" + 2% CaCl<sub>2</sub>. TOC - surface determined by circulation. Test csg to 600 psi - Test OK.
- 2-08-91 - Ran 119 jts of 5-1/2" 15.50# J-55 LT&C csg set @ 5229' w/a lead of 1200' sxs Class "C" 10% gel and tailed w/850 sxs Class "C". TOC - surface determined by circulation. Test csg to 1500 psi - Test OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael J. Newport TITLE Land Manager - Permian Basin DATE 3-27-91  
TYPE OR PRINT NAME Michael J. Newport TELEPHONE NO. 955-1146

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

100-1000

APR 26 1991

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