Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104
Revised 1-1-89
See Instructions
at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS T. Well API No. Texaco Exploration and Production Inc. 30-025-30967 P. O. Box 730 Hobbs, New Mexico 88240-2528 Reason(s) for Filing (Check proper box) X Other (Please explain) 9-1-92 R-9710 CHANGES LEASE & WELL # Change in Transporter of: New Well FROM NM N STATE #10 Dry Gas Recompletion Casinghead Gas Condensate Change in Operator If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Kind of Lease State, Federal or Fee Well No. | Pool Name, Including Formation Lease No. Lease Name B-1722-1 VACUUM GLORIETA WEST UNIT 49 **VACUUM GLORIETA** STATE Location Feet From The SOUTH Line and 895 Feet From The WEST 990 Unit Letter Range 35E 30 175 LEA , NMPM, County Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate X P.O. Box 2528 Hobbs, New Mexico 88240 **Texas New Mexico Pipeline** Name of Authorized Transporter of Casinghead Gas Address (Give address to which approved copy of this form is to be sent) X or Dry Gas Texaco E & P Inc. P.O. Box 1137 Eunice, N.M. 88231 Is gas actually connected? Twp. | Rge. | 17S | 34E When? Rge. If well produces oil or liquids, Unit Sec. give location of tanks. 0 36 YES 1-25-91 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Diff Res'v Oil Well Gas Well New Well Workover | Deepen | Plug Back | Same Res'v Designate Type of Completion - (X) Total Depth P.R.T.D. Date Spudded Date Compl. Ready to Prod. Top Oil/Gas Pay Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Tubing Depth Depth Casing Shoe Perforations TUBING, CASING AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE HOLE SIZE V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Producing Method (Flow, pump, gas lift, e.c.) Date First New Oil Run To Tank Date of Test Casing Pressure Choke Size Length of Test Tubing Pressure Water - Bbls. Gas- MCF Actual Prod. During Test Oil - Bbls. **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test - MCF/D Length of Test Casing Pressure (Shut-in) Onoke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) VI. OPERATOR CERTIFICATE OF COMPLIANCE OIL CONSERVATION DIVISION I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above SEP 0 9 '92 is true and complete to the best of my knowledge and belief. Date Approved ____ By ORIGINAL SIGNED BY JERRY SEXTON Signature DISTRICT I SUPERVISOR M. C. Duncan ENGR. ASST.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title__

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Title

505-393-7191

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

Printed Name

Date

. 9-1-92