

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30967
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1722-1
7. Lease Name or Unit Agreement Name NEW MEXICO -N- STATE
8. Well No. 10
9. Pool name or Wildcat VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3990', KB-4003'

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter M : 990 Feet From The SOUTH Line and 895 Feet From The WEST Line Section 30 Township 17-SOUTH Range 35-EAST NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3990', KB-4003'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: COMPLETION PAGE 1 OF 2 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. X-PERT CLEAN OUT TO PBTD OF 6310'. TESTED CASING TO 3000# FOR 30 MINUTES 1-17-91. COMPUTALOG RAN GR-CCL FROM 6302' TO 5600'. PERF w/ 2 JSPF: 6257-60, 6267-70, 6273-77, 6283-86. 26 HOLES.
2. WESTERN ACIDIZED w/ 2200 GAL 15% NEFE. 1-19-91. SWAB 11 BLW IN 4 HRS. TIH & SET RPB @ 6245'.
3. PENWOOD PERF w/ 2 JSPF: 6188-92, 6199-6203, 6213-17, 6222-25. 30 HOLES. WESTERN ACIDIZED w/ 2200 GAL 15% NEFE. 1-21-91. TOH WITH RBP. TIH w/ TBG, PUMP & RODS. PUMPED 3 BO & 241 BW IN 24 HRS. 1-28-91.
4. SET CIBP @ 6182' & TESTED TO 3000#. 2-12-91. PERF w/ 2 JSPF: 6130-48, 6152-58, 6163-66, 6168-73. 64 HOLES. HALLIBURTON ACIDIZED w/ 2306 GAL 15% NEFE 2-13-91. PUMPED 91 BO & 8 BLW IN 24 HRS. 2-18-91. PUMPED 5 BO & 106 BW IN 24 HRS. 3-6-91. TIH & SET CIBP @ 6115'. TESTED TO 3000# 3-8-91. PBTD 6105'.
5. PERF w/ 2 JSPF: 6036-45, 6058-67, 6080-88. 52 HOLES. WESTERN ACIDIZED w/ 4200 GAL 15% NEFE. 3-9-91. PUMPED 16 BO, 148 BLW & 79 BW IN 24 HRS. 3-11-91.
6. TIH & DRILL OUT CMT & CIBP @ 6105'. SET CMT. RETAINER @ 5931'. SQUEEZED PERFS WITH 250 SACKS CLASS H w/ .5% HA 322 @ 15.6ppg. 3-24-91. TIH 3-26-91 & CLEAN OUT CMT. TO PBTD OF 6078'. TEST CASING TO 2100#.
7. PERF w/ 2 JSPF: 6036-68. 38 HOLES. WESTERN ACIDIZED w/ 2700 GAL 15% NEFE. 3-29-91. PUMPED 7 BO & 49 LW IN 24 HRS. 3-30-91.

COMPLETION CONTINUED ON PAGE 2.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwh TITLE DRILLING OPERATIONS MANAGER DATE 05-13-91  
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

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4. Well Location Unit Letter M : 99 Feet From The SOUTH Line and 895 Feet From The WEST Line Section 30 Township 17-SOUTH Range 35-EAST NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3990', KB-4003'	

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OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: COMPLETION PAGE 2 OF 2 <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

8. MIRU X-PERT. TOH WITH TUBING. TIH WITH DST TOOLS 04-11-91. SET PACKER @ 6020'. MADE 2 SWAB RUNS. NO FLUID. SHUT TOOL @ 12:00pm 04-12-91. OPEN TOOL 04-16-91. NO PRESSURE. TOH WITH DST TOOLS.
9. HALLIBURTON ACIDIZED PERFS 6036-6068 WITH 4000 GAL 15% NEFE 04-19-91. SWAB 3 BLW IN 2 HRS.
10. TIH WITH TUBING, PUMP & RODS. PUMPED 20 BLW IN 24 HRS 04-24-91.
11. UNION SET CIBP @ 6030'. PERF w/ 4 JSPF: 5968-74, 5979, 5988-90, 5998, 6004-08, 6017-20. 68 HOLES. HALLIBURTON ACIDIZED WITH 3200 GAL 15% NEFE 05-01-91.
12. TIH WITH TUBING, PUMP & RODS. PUMPED 5 BW IN 24 HRS. 05-09-91.
13. TESTING.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C.P. Basham /cwt TITLE DRILLING OPERATIONS MANAGER DATE 05-13-91

TYPE OR PRINT NAME C. P. BASHAM

TELEPHONE NO. 915-6884620

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

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