

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30968
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil / Gas Lease No.	548570
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	74
9. Pool Name or Wildcat	VACUUM GLORIETA
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4001' GR	

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator  
205 E. Bender, HOBBS, NM 88240

4. Well Location  
Unit Letter G : 2310 Feet From The NORTH Line and 1900 Feet From The EAST Line  
Section 36 Township 17-S Range 34-E NMPM LEA COUNTY

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☒ SQZD PERFS, ADD NEW PERFS & ACIDIZED

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/5/97 - 3/22/97

- MIRU. TOH W/ RODS & PUMP, INSTALLED BOP, TOH W/ TBG.
  - SET CEMENT RETAINER @ 5818'. SQUEEZED PERFS FROM 5940'-6170' W/ 160 SACKS CLASS H CEMENT. WOC. TAGGED CMT @ 5021', DRILLED OUT CMT & CMT RETAINER @ 5818' TO 6135' (NEW PBTD), CIRC HOLE CLEAN.
  - PERFORATED W/ 2 JSPF FROM 5888-96', 5900-02', 5906-12', 5918-20', 5926-44', 5978-80', 5996-6014', 6026-40' (.37" HOLES, 70', 140 HOLES)
  - TIH W/ TREATING PKR & RBP. SET RBP @ 6055' & PKR @ 5960'. ACIDIZED NEW PERFS 5978'-6040' W/ 3400 GALS 15% NEF MAX P = 3600#, AIR = 3.3 BPM. FLOWED BACK WELL.. RELEASED & MOVED RBP TO 5960' & PKR TO 5783'. ACIDIZED NEW PERFS 5888'-5944' W/ 3600 GALS 15% NEFE. MAX P = 2560#, AIR = 3.8 BPM.
  - RELEASES & MOVED RBP TO 6050' & PKR @ 5817'. SWABBED BACK LOAD.
  - TOH W/ RBP & PKR. TIH W/ PRODUCTION EQUIPMENT & RETURNED WELL TO PRODUCTION.
- OPT 4/15/97 PUMPING BY ROD PUMP: 8 BOPD, 326 BWPD, 0 MCFD  
(INTERNAL TEPI STATUS REMAINS PM)

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Monte C. Duncan TITLE Engr Asst DATE 7/8/97  
TYPE OR PRINT NAME Monte C. Duncan Telephone No. 397-0418

(This space for State Use)

APPROVED BY Charlie Perri TITLE OIL & GAS INSPECTOR DATE 8-1-97  
CONDITIONS OF APPROVAL, IF ANY: