Submit 3 copie: to Appropriate District Office

State of New Mexico , Minerals and Natural Resources Department Er.

Form C-103 Revised 1-1-89

DICTRICT

WELL API NO.		
	30-025-30968	

DISTRICT 1	OIL CONSERVAT	rt <i>c</i>	N DIVISION	WELL API NO.						
P.O. Box 1980, Hobbs, NM 88240 P.O. Box 2088					30-025-30968					
Santa Fe, New Mexico 87504-2088					pe of Lease					
P.O. Box Drawer DD, Artesia, NM 88210			STATE 🔀	FEE						
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410	6. State Oil / G	Gas Lease No. 548570								
SUNDRY NO		0.0010								
(DO NOT USE THIS FORM FOR PRO DIFFERENT RESE	7. Lease Name or Unit Agreement Name									
(FORM	VACUUM GI	LORIETA WEST UNIT								
1. Type of Well: OIL GAS WELL WELL										
2. Name of Operator TEXACO EXPLORATION & PRODUCTION INC.					74					
3. Address of Operator P.O. BOX 730, HOBBS, NM 88240					9. Pool Name or Wildcat VACUUM GLORIETA					
4. Well Location										
Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>1900</u> Feet From The <u>EAST</u> Line										
Section 36	Township 17S	Ra	ange <u>34E</u> NM	PM	LEA COUNTY	•				
	10. Elevation (Show whether DF, R	KB, F	RT,GR, etc.) 4001' GR							
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data										
NOTICE OF INTENTIO	ON TO:		SU	IBSEQUE	NT REPORT OF:					
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK		ALTERING CASING					
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OF					PLUG AND ABANDONMENT	r 🗆				
PULL OR ALTER CASING			CASING TEST AND CEMEN	Т ЈОВ						
OTHER:		\Box	OTHER: ADI	DED PAY AND	ACIDIZED FORMATION	🖂				
 Describe Proposed or Completed Ope work) SEE RULE 1103. 	rations (Clearly state all pertinent de	etails	s, and give pertinent dates, i	including estin	nated date of starting any pro	oposed				
12/2/93 - 12/9/93										
 MIRU, TOH W/ PROD EQUIP, C/O TO 6239. SET RBP @ 6210', PLD UP TO 6190', SPTD 100 GALS 20% NEFE FR 6142'-6190'. SET PKR @ 6060', SQZD ADDL 100 GALS 20% NEFE INTO FORMATION. 										
2. ACIDIZED PERFS FR 6142'-6190' W/ 3500 GALS 20% NEFE, MAX P = 2550#, AIR = 4 BPM. SWABBED BACK LOAD.										
3. RETRIEVED RBP & SET @ 6075', SPTD 4 BBLS ACETIC ACID, TOH W/ PKR.										
4. RAN COLLAR LOG. PERFD W/ 2 JSPF FR 5940'-6019' (100 HLES). SET PKR @ 5780', LOADED BS W/ FW.										
5. ACIDIZED PERFS FR 5940'-6019' W/ 4,500 GALS 20% NEFE. MAX P = 2550#, AIR = 4.5 BPM. SWABBED TSTD WELL.										
6. RETRIEVED RBP & SET @ 5964', SWAB TSTD UPPER ZONE. TOH W/ RBP & PKR.										
7. TIH W/ PROD EQUIP & RETURNED WELL TO PRODUCTION.										
OPT 12/21/93 20 BOPD, 154 BWPD,	, 7 MCFD									
	As the best of an best desired.			· -						
I hereby certify that the information above is true and complete SIGNATURE		ngr /	Asst		DATE 2/2/94					
	onte C. Duncan				Telephone No. 397-04	 18				

Monte C. Duncan

(This space for State Use) DISTRICT I SUPERVISOR

APPROVED BY CONDITIONS OF APPROVAL, IF ANY:

TYPE OR PRINT NAME

TITLE