

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-30968
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 548570
7. Lease Name or Unit Agreement Name NEW MEXICO O STATE NCT-1
8. Well No. 32
9. Pool name or Wildcat VACUUM GLORIETA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		7. Lease Name or Unit Agreement Name NEW MEXICO O STATE NCT-1	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐			
2. Name of Operator TEXACO PRODUCING INC		8. Well No. 32	
3. Address of Operator P. O. Box 3109, Midland, Texas 79702		9. Pool name or Wildcat VACUUM GLORIETA	
4. Well Location Unit Letter <u>G</u> : <u>2310</u> Feet From The <u>NORTH</u> Line and <u>1900</u> Feet From The <u>EAST</u> Line Section <u>36</u> Township <u>17-SOUTH</u> Range <u>34-EAST</u> NMPM LEA County			
10. Date Spudded 11-29-90	11. Date T.D. Reached 12-10-90	12. Date Compl. (Ready to Prod.) 01-30-91	13. Elevations (DF& RKB, RT, GR, etc.) GR-4001, KB-4014
14. Elev. Casinghead 4001'			
15. Total Depth 6300'	16. Plug Back T.D. 6250'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools 0-6300'
19. Producing Interval(s), of this completion - Top, Bottom, Name 6142' - 6190; LOWER PADDOCK			20. Was Directional Survey Made YES
21. Type Electric and Other Logs Run GR-DLL-MLL-CAL, GR-CNL-SPECTRA, GR-SONIC-CAL, GR-CBIL			22. Was Well Cored NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1537'	15	CL H 1200 SX CIR.150 SXS.	
8 3/4 7/8	32#	2963'	11	CL H 1110 SX CIR.200 SX	
				D.V. TOOL @ 1568'	
5 1/2	15.5#	6300'	7 7/8	CL H 1245 SX CIR. 80 SX	
				D.V. TOOL @ 5015'	

24. LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	6194'

26. Perforation record (interval, size, and number) 6142-70, 6182-90, 2 JSPF, 72 HOLES.	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6142' - 6190'	ACID-6000 GALS, 15% NEFE

28. PRODUCTION							
Date First Production 12-28-90		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING - 2.5 X 1.5 X 24				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 02-15-91	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 72	Gas - MCF 20	Water - Bbl. 26	Gas - Oil Ratio 278
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 32	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD	Test Witnessed By MIKE LOVE
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30. List Attachments DEVIATION SURVEY
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C. P. Basham / SOH Printed Name C.P. BASHAM Title DRLG. SUPT. Date 02-27-91