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## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-101 Revised 1-1-89

CONDITIONS OF AFFROVAL, IF ANY:

Unit Letter G : 2310   Feet From The   NORTH   Line and   1900   Feet From The   EAST   Line	10. Proposed Depth   11. Formation   12. Rotary or C.T.     13. Elevations (Show whather DF, RT, GR, etc.)   14. Kind & Status Plug. Bond   15. Drilling Contractor   16. Approx. Date Work will start	Pee Lease - 5 copies  DISTRICT I P.O. Box 1980, Hobbs, NM 8  DISTRICT II P.O. Drawer DD, Artesia, NM  DISTRICT III 1000 Rio Brazos Rd., Azzec, N  APPLICATIO  1a. Type of Work:  DRILL   b. Type of Well: OL OAS WELL   WELL    2. Name of Operator TEXACO PRODUCING  3. Address of Operator P. O. Box 3109, N	8240  88210  M 87410  ON FOR PERMIT  X RE-ENTE  OTHER	SINGLE ZONE	7504-2088	6. State Oil & Gas Lease	ATE X FEE No. 18570  Preement Name  — STATE NCT-1
SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  15	SIZE OF HOLE SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP  15 11 3/4 42# 1550' 1200 SURFACE  11 8 5/8 32# 3000' 850 SURFACE  11 8 5/8 5 1/2 15.5# 6300' 1150 SURFACE  7 7/8 5 1/2 15.5# 6300' 1150 SURFACE  CEMENTING PROGRAM: CONDUCTOR - 16in, 94# SET @ 40'. CEMENTED WITH REDIMIX.  SURFACE CASING - 1200 SX CLASS H w/ 2% Cacl2 (15.6ppg, 1.19f3/s, 5.2gw/s).  NTERMEDIATE CASING - 600 SX 35/65 POZ CLASS H w/ 6% GEL & 5% SALT (12.8ppg, 1.87f3/s, 9.9gw/s). F/B 250 SX CLASS H w/ 2% Cacl2 (15.6ppg, 1.19f3/s, 5.2gw/s).  PRODUCTION CASING - 1st STAGE: 300 SX CLASS H w/ 1/4# FLOCELE (15.6ppg, 1.18f3/s, 5.2gw/s).  DV TOOL @ 5000' - 2nd STAGE: 600 SX 35/65 POZ CLASS H w/ 6% GEL, 5% SALT, 1/4# FLOCELE (12.8ppg, 1.87f3/s, 9.9gw/s). F/B 250 SX CLASS H (15.6ppg, 1.18f3/s, 5.2gw/s).  NO OTHER OPERATORS IN THIS QUARTER QUARTER SECTION.  IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: # PROPOSAL IS TO DEPTEN OR FILID BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PROCUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE AND PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROPOSED NEW PROP	Unit Letter G  Section 36  II. Elevations (Show whether L	Town	nship 17-SOUTH Rang 10. Proposed Depth 63 14. Kind & Status Plug. Bond	34-EAST 11. F 300' 15. Drilling Contractor	NMPM LEA  Ormstica  GLORIETA  16. Approx.	County  12. Rotary or C.T.  ROTARY  Date Work will start
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Frank Express Months Toom Approved.

Substitute to Appropriate District Office State Lease - 4 copies Fee Lease - 3 copies

## State of New Mexico Energy, Minerals and Natural Resources Department

Form C-102 Revised 1-1-89

## **OIL CONSERVATION DIVISION**

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

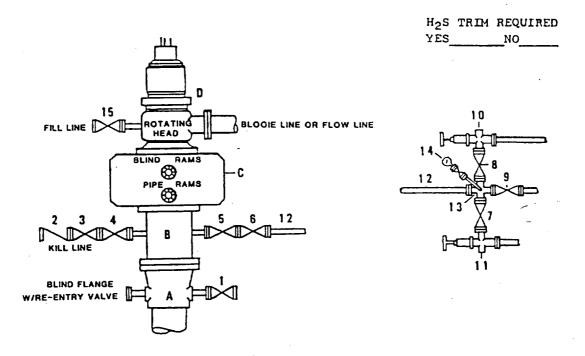
## WELL LOCATION AND ACREAGE DEDICATION PLAT

All Distances must be from the outer boundaries of the section

Operator			Lease			Well No.	
•	O PROD	UCING INC.	ļ <sup>—</sup>	w Mexico "O" 8	State NCT	20	
Unit Letter	Section	Township	Rang		scace NC.	County	
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Actual Footage Loc	cation of W		1011	J4 Luse	NMPM	Dea	
2310	feet from	37 4. 1-	19	0.0		. East	
Ground level Elev.		Producing Formation	line and 19		feet from	the line  Dedicated Acreage:	
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	ne the acres	ge dedicated to the subject well				Acn	res
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2. If mor	re than one	lease is dedicated to the well, o	and identi	fy the ownership thereof (	(both as to worki	ng interest and royalty).	
3. If mor	re than one ation, force	lease of different ownership is a -pooling, etc.?	dedicated to the well,	have the interest of all ow	vners been conso	lidated by communitization,	
	Yes	No If ans	wer is "yes" type of c	onsolidation			
		st the owners and tract description	ons which have actual	ly been consolidated. (U	se reverse side o	ſ	
	n if Decess						
or until a	a non-stand	ard unit, eliminating such intere	nteresta nave been co st. has been approved	usonasea (by communiti) by the Division	zauon, uniuzauo	n, forced-pooling, or otherwise)	
<b>6</b> 4		4		- 0, 0.0 Division.			
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C.V.U.5	<del>'</del>	C,V.U. \$3	C.V.U. 57	c.	1.U. 51	best of my knowledge and belief.	
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•	OF. U.V.		32 0-	- 1900 0		August 7, 1990	
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2.		I-A	25.	400   Acres	<b> </b>	on this plat was plotted from field	i notes
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C.V.U. BO	● 1-CC	i m	E 14 •	. [ (4) <sup>▼</sup>	- E	supervisor, and that the same is correct to the best of my knowle	
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MOBIL		AMERADA LSE.	28	C.v.u. 83	CN.U.84	•	
	LA.U.V.	"VB" C.V.U. 82	<b>4</b> . '	C.(1.0.00)	CNU.B4	Date Surveyed	
3		/	F		~~~ <b>~</b> [	August 1, 1990	
3		29			E	Signature & Seal of	
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0 330 660	770 1	20 100 1700 2310 24	2000	1500 1000	500 0		

# DRILLING CONTROL CONDITION II-B 3000 WP

# FOR AIR DRILLING OR WHERE NITROGEN OR AIR BLOWS ARE EXPECTED



#### DRILLING CONTROL

### MATERIAL LIST - CONDITION II - B

λ	Texaco Wellhead
В .	3000# W.P. drilling spool with a 2" minimum flanged outlet for kill line and 3" minimum flanged outlet for choke line.
c	3000# W.P. Dual ram type preventer, hydraulic operated with 1" steel, 3000# W.P. control lines (where substructure height is adequate, 2 - 3000# W.P. single ram type preventers may be utilized).
D	Rotating Head with fill up outlet and extended Blooie Line.
1,3,4,7,8,	2" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
2	2" minimum 3000f W.P. back pressure valve.
5,6,9	3" minimum 3000# W.P. flanged full opening steel gate valve, or Halliburton Lo Torc Plug valve.
12	3" minimum schedule 80, Grade "B", seamless line pipe.
13	2" minimum x 3" minimum 3000\$ W.P. flanged cross.
10,11	2" minimum 3000# W.P. adjustable choke bodies.
14	Cameron Hud Gauge or equivalent ( location optional in choke line).
15	2" minimum 3000# W.P. flanged or threaded full opening steel gate valve, or Halliburton Lo Torc Plug valve.



TEXACO, INC.



SCALE.	DATE	EST. NO.	DRG, NO.
DRAWN SY			
CHECKED BY:	I		

APPROVED BY-

1667 Jones

Av.