

Submit 3 copies  
to Appropriate  
District Office

## OIL CONSERVATION DIVISION

## DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

P.O. Box 2088

## DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

Santa Fe, New Mexico 87504-2088

## DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.

30-025-30969

5. Indicate Type of Lease

STATE ☒FEE ☐

6. State Oil / Gas Lease No.

548570

SUNDRY NOTICES AND REPORTS ON WELL  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT  
(FORM C-101) FOR SUCH PROPOSALS.)

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

1. Type of Well: OIL WELL ☒ GAS WELL ☐ OTHER ☐2. Name of Operator  
TEXACO EXPLORATION & PRODUCTION INC.8. Well No.  
753. Address of Operator  
205 E. Bender, HOBBS, NM 882409. Pool Name or Wildcat  
VACUUM GLORIETA

4. Well Location  
Unit Letter H : 2310 Feet From The NORTH Line and 990 Feet From The EAST Line  
Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3995' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

## SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPERATION ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1-28-98: MIRU. FSH 7/8 PIN @ 2275'. UNSEAT PUMP.

1-29-98: FINISH PULLING RODS. KILL WELL. NDWH. NUBOP. REL TAC. WELLCHECK 191 JTS 2 7/8" TBG OUT OF HLE. TIH W/BIT &amp; DC'S ON TBG TO 686'.

1-30-98: TIH &amp; TAG @ 6135'. ESTAB CIRC. DRILL CIBP @ 6135'. C/O TO 6261'. CIRC CLN.

2-02-98: TIH W/PKR &amp; TBG. TEST TO 5000 PSI-OK. SET PKR @ 5824'. PSI CSG TO 500 PSI-OK. ACIDIZE W/3000 GALS 15% HCL NEFE. NO DIVERTER. MAX-534, MIN-82, AVG-380, FINAL-410, AIR-2 BPM, ISIP-410, 5-220, 10-136, 15-82. SWAB 1ST FL @ 800'. SWAB 55 BBLS.

2-03-98: SWAB 81 BLW.

2-04-98: PUMP 40 BBLS PAD. PUMPED 384 BBLS POLYMER. FLSH W/68 BBLS.

2-05-98: REL PKR. TIH W/BIT &amp; TBG TO 6250'. ESTAB CIRC. CIRC CLN.

2-06-98: TIH W/3 1/2 OPSMA, PERF SUB, SN, IPC SUBS, BLAST JT, TBG. BTM OF TBG @ 6075'. SN @ 6040'. TAC @ 5818'. NDBOP. NUWH. TIH W/GAS ANCHOR, PMP, SINKER BARS, RODS. LOAD &amp; TEST. RDMO.

2-16-98: ON 24 HR OPT. PUMPED 10 BO, 298 BW, &amp; 8 MCFD.

FINAL REPORT

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering AssistantDATE 2/17/98TYPE OR PRINT NAME J. Denise LeakeTelephone No. 397-0405

(This space for State Use) ORIGINAL SIGNED BY CHRIS WILLIAMS

APPROVED BY DISTRICT SUPERVISOR TITLE DATE 

CONDITIONS OF APPROVAL, IF ANY: