Submit 5 copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

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Operator TEXACO EXPLORATION & PRODUCTION INC.						Well API No.				
Address P.O. BOX 730, HOBBS, NM 88240							<u>_</u>	30-	-025-30969	
New Well							·			
		Change in Transporter of:				Other (Please				
Recompletion				Dry Gas	BATTERY			BATTERY LOCATION TO CENTRAL		
Change in Operator	Casinghead G	es :	\boxtimes	Condensa	te []	DATTERT			
If change of operator give name and address of previous operator	85									
II. DESCRIPTION OF WELL AND) LEASE									
Lease Name		Well No	. Poo	l Name, Inclu	ding Formatio	n	Kind	of Lease State, Federal	or Fee Lease No.	
VACUUM GLORIETA WEST UN	ACUUM GLORIETA WEST UNIT 75 VACUUM G				DIETA			TATE	548570	
Location										
Unit Letter	<u>H : 23</u>	310	Feet Fr	om The	NORTH_Li	ne and <u>990</u>	Feet	From The EAS	STLine	
Section 36	T	ownship_	178		Range _	34E	NMPM		LEA COUNTY	
III. DESIGNATION OF TRANSPO	RTER OF OIL	AND NAT	URAL (GAS						
Name of Authorized Transporter of	Oi				Address (Ci	e address to	which	name of the contract		
exas NM Pipeline Oil Condensate					Address (Give address to which approved copy of this form is to be sent) PO Box 2528, Hobbs, NM 88240					
lame of Authorized Transporter of Casinghead Gas 🗵 Dry Gas 🗌					Address (Give address to which approved copy of this form is to be sent)					
exaco E&P Inc./GPM Gas Corp.					PO Box 3000, Tulsa, OK 74102/4044 Penbrook Av., Odessa, TX 79762					
If Well Produces oil or liquids,	-4:				Is gas actually connected? When?					
give location of tanks					YES 3/7/91					
If this production is commingled with	that from any othe	r lease or p	ool, give	comminglin	g order numbe	er:				
IV. COMPLETION DATA										
Designate Type of Completio	n - (X)	Oil We	ell	Gas Well	New Well	Workove	Deepen	Plug Back S	Same Res'v Diff Res	
Date Spudded	Date Compl	Date Compl. Ready to Prod. Total I					· 	P.B.T.D		
vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
Perforations						=		1		
								Depth Casing Sh	10e	
		TUBING	, CAS	ING AND	CEMENTI	NG RECOR	30			
HOLE SIZE	CAS	SING and T				DEPTH SE		i SA	CKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·						† i		
				·						
										
/ TEST DATA AND REQUEST I	EOR ALLOWAR		·		1			<u> </u>		
			e of load	d oit and mu	set ha aqual t					
OIL WELL (Test must be after recovery of total volume of load oil and must be after recovery oil and must be after recovery of total volume of load oil and must be after recovery of total volume oil and must be after recovery of total volume oil and must be after recovery of total volume oil and must be after recovery oil and mu					Producing M	o or exceed t	ump, gas lift, etc	r this depth or b	e a full 24 hours.)	
					r roadeling ly	etiloù (Flow, p	ump, gas im, etc	:.)		
ength of Test	Tubing Press	Tubing Pressure				Casing Pressure			Choke Size	
ctual Prod. During Test	Oil - Bbls.	Oil - Bbls.			Water - Bbls.			Gas - MCF		
					vvater s bis.			Cas - MCI		
GAS WELL										
ctual Prod. Test - MCF/D	Length of Te	Length of Test				Bols. Condensate/MIviCF			Gravity of Condensate	
esting Method (pitot, back pr.)	Tubing Press	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size		
								1		
I. OPERATOR CERTIFICATE O					.					
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above					OIL CONSERVATION DIVISION					
s true and complete to the best of my know	riedge and belief.					J.L ()	O. TOLIV		AIOIOIN	
Dall 1. 4	1 .									
Signature					Date	Approved		MAK	07 1994	
Darrell J. Carrige:	Engi	neering As	ssistant		Date	phinaca				
inted Name Title					By ORIGINAL SIGNED BY JERRY SEXTON					
/3/94 397-0431					the property of the second of					
Date		phone No			Title_		M VI:			
	1 6161	unn ne N A		j	1					

INSTRUCTIONS: This form is to be filed in compliance with rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with rule 111.
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only sections I, II, III, and VI for changes in operator, well name or number, transporter, or other such changes
- 4) Sepreate Form C-104 must be filed for each pool in multiply completed wells.