Submit 3 Copies to Appropriate District Office

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-103 Revised 1-1-89

DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

OIL CONSERVATION DIVISION

WELL API NO. P.O. Box 2088 Santa Fe, New Mexico 87504-2088

30-025-30969			
5. Indicate Type of Le	STATE X	FEE	

1000 Rio Brizos Rd., Aziec, NM 87410	6. State Oil & Gas Lease No. 548570	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name NEW MEXICO -O- STATE NCT-1	
1. Type of Well: ORL X WELL OTHER		
2. Name of Operator TEXACO PRODUCING INC.	8. Well No. 33	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	9. Pool name or Wildcat VACUUM GLORIETA	
4. Well Location Unit Letter _H :2310		
Section 36 Township 17-SOUTH Range 34-EAST 10. Elevation (Show whether DF, RKB, RT, GR, etc.) GR-3995', KB-4008'	NMPM LEA County	
Check Appropriate Box to Indicate Nature of Notice, R NOTICE OF INTENTION TO: SUB	eport, or Other Data SEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING	OPNS. X PLUG AND ABANDONMENT	
PULL OR ALTER CASING CASING TEST AND CE	CASING TEST AND CEMENT JOB	
OTHER: OTHER: SURFACE 8	INTERMEDIATE CASING	
 Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, incluswork) SEE RULE 1103. 	ding estimated date of starting any proposed	

- 1. GRACE #341 SPUD 15 inch HOLE @ 5:45pm 12-14-90. DRILL TO 1550'. TD @ 3:30pm 12-16-90.
- 2. RAN 36 JTS OF 11 3/4, 42#, H-40, ST&C CASING SET @ 1550'. RAN 12 CENTRALIZERS. HALLIBURTON CEMENTED w/ 1200 SX CLASS H w/ 2% Cacl2 @ 15.6ppg. PLUG DOWN @ 2:00am 12-17-90. CIRC. 142 SXS.
- 3. NU BOP & TEST TO 3000#. TEST CASING TO 1000# FOR 30 MIN. FROM 8:15 TO 8:45pm 12-18-90. WOC TIME 33 1/2 HOURS FROM 2:00am 12-17-90 TO 9:30pm 12-18-90. DRILL 10' OF FORM. RAN LEAK-OFF TO 19.9 EMW.
- 4. DRILL 11 inch HOLE TO 3000'. TD @ 8:00am 12-20-90. RAN 71 JTS OF 8 5/8, 32#, K-55, LT&C CASING SET @ 3000'. HALLIBURTON CEMENTED w/ 600 SX 35/65 POZ CLASS H w/ 6% GEL & 5% SALT @ 12.8ppg. F/B 250 SX CLASS H w/ 2% Cacl2 @ 15.6ppg. PLUG DOWN @ 12:00am 12-21-90. CIRC. 158 SXS.
- 5. INSTALL WELLHEAD & TEST TO 700#. NU BOP & TEST TO 3000#.
- 6. TESTED CASING TO 1500# FOR 30 MIN. FROM 8:00pm TO 8:30pm 12-21-90.
- 7. WOC TIME 21 HOURS FROM 12:00am 12-21-90 TO 9:00pm 12-21-90.
- 8. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SKONATURE C.P. Basham/CWH	•	DATE 12-26-90		
TYPE OR PRINT NAME C. P. BASHAM		TELEPHONE NO. 915-6884620		
(This space for State Use)				
APPROVED BY	mue	DATE		