Submit 5 Co	pies	
Appropriate	District	Office

Appropriate Light Office DISTRICT I P.O. Box 1980, Hobbs, NM 88240

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico Energy, Minerais and Natural Resources Department ╈

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I		TO TRA	<u>INSP</u>	OHT OIL	AND NA	UHAL GA					
Tourses Draducing Inc								Well API No.			
Texaco Producing In	Address					30-025-30970					
P.O. Box 730, Hobbs	s. NM	88240									
Reason(s) for Filing (Check proper box)					Ouhe	et (Please expid	шя)	ana 1. 1			
New Well		Change in	-								
Recompletion	Oil		Dry G								
Change in Operator	Casinghead	d Gas	Conde								
and address of previous operator											
II. DESCRIPTION OF WELL	AND LEA	ASE									
Lease Name		Weil No.	Pool N	lame, Includi	ng Formation		1	x Lesse		ase No.	
New Mexico "Q" State !	NCT-1	11	Vac	cuum Glo	orieta 🛛 🗳			E_Federal or Fee B-10		56-1	
Location											
Unit LetterP	- :	815	Feet F	rom The	South Lim	and <u>80</u>	0 Fe	et From The	East	Line	
Section 25 Townshi	1 75		Range	34]	E Na	APM.		Le	а	County	
		·	Nauge			лгм,			<u> </u>		
III. DESIGNATION OF TRAN	SPORTE	R OF O	IL AN	D NATU							
Name of Authorized Transporter of Oil	. 🖾	or Conder	sie						orm is to be set	NU)	
Texas New Mexico P			D:		*	ox 2528,					
Name of Authorized Transporter of Casing Texaco Inc.	ржай (18		or Dry		1	ox 425,			orm is to be se 88260	NU)	
If well produces oil or liquids,	Unuit	Sec.	Twp	Ree	Is gas actually		When		00200		
give location of tanks.		25	17S	34E		es			-06-90		
If this production is commingled with that i	from any oth	er lease or	pool, gi	ve comming!	ing order numb	xr					
IV. COMPLETION DATA		<u></u>		Q W. N				~ ~ .			
Designate Type of Completion	- (X)	Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	1	D Prod.		Total Depth	L	1	P.B.T.D.	1	I.,	
11-14-90		12-06				63 10'			6299'		
Elevations (DF, RKB, RT, GR, etc.)	Name of Pr	roducing F	omatio	Lower	Top Oil/Gas Pay			Tubing Dep			
3990'GR, KB 4003'	Vacuum	1 Glor	ieta	Paddoc	k 6266'			6256'			
Perforations	10 6	1						Depth Casin	ig Shoe		
6266-6275', 2 JSPF			CAS		CEMENTI	C PECOP	<u> </u>	1			
HOLE SIZE		SING & TI			CEIVIENTI	DEPTH SET		SACKS CEMENT			
14-3/4"	1	11-3			1550'			C1 H 1200 sx, Cir 237 s			
11"			/8"			3000'		С1 Н 85	0 sx, Ci	r 190 sx	
7-7/8"	1	5-1	/2"			<u>6310'</u>				ir 300 s	
V. TEST DATA AND REQUES	T FOP A	IIOW			<u> </u>			<u>DV tool</u>	@ 4681'	•	
-					he equal to ae	exceed top all	mable for thi			a.)	
Date First New Oil Run To Tank	· · · · · · · · · · · · · · · · · · ·			be equal to or exceed top allowable for this depth or be for full 24 hours.) Producing Method (Flow, pump, gas lift, etc.)							
	Date of Te:								for full 24 hour		
12-08-90	1	d	1-90		Producing Me	schod (Flow, pu	mp, gas lift, e		for full 24 hour		
	1	1 2-3	1-90		Producing Me	n 2.5X1	mp, gas lift, e		for full 24 hour		
<u>12-08-90</u> Length of Test 24 hrs.	Date of Ter Tubing Pre	1 2-3	1-90		Producing Me Pum Casing Pressu	n 2.5X1	mp, gas lift, e	ic.) Choke Size	for full 24 hour		
12-08-90 Length of Test	Date of Te	12-3	1-90		Producing Me Pum	nthod (Flow, pr. p. 2.5X1. me	mp, gas lift, e	1c.)			
12-08-90 Length of Test 24 hrs. Actual Prod. During Test	Date of Ter Tubing Pre	1 2-3	1-90		Producing Me Pum Casing Pressu	n 2.5X1	mp, gas lift, e	ic.) Choke Size	for full 24 hour 100		
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL	Date of Tex Tubing Pre Oil - Bbls.	12-3 SBUR 144	1-90		Producing Me Pum Casing Press Water - Bbls	28	mp, gas lift, e	(C.) Choke Size Gas- MCF	100		
12-08-90 Length of Test 24 hrs. Actual Prod. During Test	Date of Ter Tubing Pre	12-3 SBUR 144	1-90		Producing Me Pum Casing Pressu	28	mp, gas lift, e	ic.) Choke Size	100		
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Tex Tubing Pre Oil - Bbls.	12-3 seure 144 Test			Producing Me Pum Casing Press Water - Bbls	28 28 28 28	mp, gas lift, e	(C.) Choke Size Gas- MCF	100		
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D	Date of Te: Tubing Pre Oil - Bbls.	12-3 seure 144 Test			Producing Me Pum Casing Press Water - Bbls. Bbls. Conden	28 28 28 28	mp, gas lift, e	Choke Size Gas- MCF Gravity of C	100		
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL	Date of Te: Tubing Pre Oil - Bbls. Length of " Tubing Pre	12-3 soure 144 Test soure (Shu	I-in)		Producing Me Pum Casing Press Water - Bbls. Bbls. Conden Casing Press	28 sate/MMCF re (Shut-in)	emp, gas lift. e . 5X24	(c.) Choke Size Gas- MCF Gravity of C Choke Size	100 Condensate		
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CLASSING TO I hereby certify that the rules and regula	Date of Te: Tubing Pre Oil - Bbls. Length of Tubing Pre	st <u>12-3</u> ssure <u>144</u> Test Ssure (Shut Oil Conset	t-is) ~LIÂ] vatios	NCE	Producing Me Pum Casing Press Water - Bbls. Bbls. Conden Casing Press	28 sate/MMCF re (Shut-in)	emp, gas lift. e . 5X24	(c.) Choke Size Gas- MCF Gravity of C Choke Size	100 Condensate		
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot. back pr.)	Date of Te: Tubing Pre Oil - Bbls. Length of Tubing Pre	st <u>12-3</u> ssure <u>144</u> Test Ssure (Shu COivin Oil Conser mission giv	t-is) ~LIÂ] vatios	NCE	Producing Me Pum Casing Press Water - Bbls. Bbls. Conden Casing Press	28 28 28 28 28 28 28 28 28 28 28 28 28 2	inp, gas lift. 4	Choke Size Gas- MCF Gravity of C Choke Size	100 Condensate		
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CLARANCE I hereby certify that the rules and regul. Division have been complied with and	Date of Te: Tubing Pre Oil - Bbls. Length of Tubing Pre	st <u>12-3</u> ssure <u>144</u> Test Ssure (Shu COivin Oil Conser mission giv	t-is) ~LIÂ] vatios	NCE	Producing Me Pum Casing Press Water - Bbls. Bbls. Conden Casing Press	28 sate/MMCF re (Shut-in)	inp, gas lift. 4	Choke Size Gas- MCF Gravity of C Choke Size	100 Condensate		
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CLARANCE I hereby certify that the rules and regul. Division have been complied with and	Date of Te: Tubing Pre Oil - Bbls. Length of Tubing Pre	st <u>12-3</u> ssure <u>144</u> Test Ssure (Shu COivin Oil Conser mission giv	t-is) ~LIÂ] vatios	NCE	Producing Me Pum Casing Press Water - Bbls Bbls. Conden Casing Press	28 28 stie/MMCF re (Shut-in) DIL CON	mp, gas lift. 4 .5X24 ISERV/	Choke Size Gas- MCF Gravity of C Choke Size	100 Condensate	N	
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CLASSIC I hereby certify that the rules and regul Division have been complete with and is true and complete to the best of my h Richard De Signature	Date of Te: Tubing Pre Oil - Bbls. Length of Tubing Pre Tubing Pre ations of the that the infor chowledge ar	st <u>12-3</u> ssure <u>144</u> Test ssure (Shu ssure (Shu Di Consen mation giv nd belief.	(-in) -LIÀ vation vation	NCE	Producing Me Pum Casing Press Water - Bbls. Bbls. Conden Casing Press	28 28 stie/MMCF re (Shut-in) DIL CON	mp, gas lift. 4 .5X24 ISERV/	Choke Size Gas- MCF Gravity of C Choke Size	100 Condensate	N	
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CLASSIC I hereby certify that the rules and regul Division have been complete with and is true and complete to the best of my h Richard De Signature	Date of Te: Tubing Pre Oil - Bbls. Length of Tubing Pre	st <u>12-3</u> ssure <u>144</u> Test ssure (Shu ssure (Shu Di Consen mation giv nd belief.	(-in) -LIÀ vation vation	NCE	Producing Me Pum Casing Press Water - Bbls Bbls. Couden Casing Press Casing Press Date By	28 28 28 28 28 28 28 28 28 28	mp, gas lift. 4 .5X24 ISERV/	Choke Size Gas- MCF Gravity of C Choke Size	100 Condensate	N	
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CLASSING I hereby certify that the rules and regul. Division have been complete with and is use and complete to the best of my is R. M. DeSoto	Date of Te: Tubing Pre Oil - Bbls. Length of Tubing Pre ations of the that the infor mowledge ar Engine e	st <u>12-3</u> ssure <u>144</u> Test ssure (Shu ssure (Shu Di Consen mation giv nd belief.	(-in) -LIÀ] vation va abov Tech Title	NCE ne nician	Producing Me Pum Casing Press Water - Bbls Bbls. Conden Casing Press	28 28 28 28 28 28 28 28 28 28	mp, gas lift. 4 .5X24 ISERV/	Choke Size Gas- MCF Gravity of C Choke Size	100 Condensate	N	
12-08-90 Length of Test 24 hrs. Actual Prod. During Test GAS WELL Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) VI. OPERATOR CLASSIC I hereby certify that the rules and regul Division have been complete with and is true and complete to the best of my h R. B. DeSoto Printed Name	Date of Te: Tubing Pre Oil - Bbls. Length of Tubing Pre ations of the that the infor mowledge ar Engine e	st <u>12-3</u> starte <u>144</u> Test Secure (Shut COivirt Oil Conset matica giv nd belief. <u>ering</u>) 393-	(-in) -LIÀ] vation va abov Tech Title	NCE n nician	Producing Me Pum Casing Press Water - Bbls Bbls. Couden Casing Press Date By	28 28 28 28 28 28 28 28 28 28	mp, gas lift. 4 .5X24 ISERV/	Choke Size Gas- MCF Gravity of C Choke Size	100 Condensate	N	

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.

4) Separate Form C-104 must be filed for each pool in multiply completed wells.