

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30970

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

B-1056-1

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____

b. Type of Completion:

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESER. ☐ OTHER _____

2. Name of Operator

TEXACO PRODUCING INC

3. Address of Operator

P. O. Box 3109, Midland, Texas 79702

8. Well No.

11

9. Pool name or Wildcat

VACUUM GLORIETA

4. Well Location

Unit Letter P : 815 Feet From The SOUTH Line and 800 Feet From The EAST Line

Section 25

Township 17-SOUTH

Range 34-EAST

NMPM LEA

County

10. Date Spudded

11-14-90

11. Date T.D. Reached

11-25-90

12. Date Compl. (Ready to Prod.)

12-06-90

13. Elevations (DF & RKB, RT, GR, etc.)

GR-3990, KB-4003

14. Elev. Casinghead

3990

15. Total Depth

6310'

16. Plug Back T.D.

6299'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools
0-6310'

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

6266'-6275'; LOWER PADDOCK

20. Was Directional Survey Made

YES

21. Type Electric and Other Logs Run

GR-DLL-MLL-CAL, GR-CNL-LDT-CAL, GR-SONIC

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42#	1550'	14 3/4	CL-H 1200 SX, CIR. 237 SX	
8 5/8	32#	3000'	11	CL-H 850 SX, CIR. 190 SX	
5 1/2	15.5#	6310'	7 7/8	CL-H 1275 SX, CIR. 300 SX	
				D.V. TOOL @ 4681'	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8	6256'	

26. Perforation record (interval, size, and number)

6266' - 6275', 2 JSPF, 18 HOLES.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

6266' - 6275' ACID - 2200 GAL, 15% NEFE

28.

PRODUCTION

Date First Production 12-08-90	Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING 2.5 X 1.5 X 24				Well Status (Prod. or Shut-in) PRODUCING	
Date of Test 12-31-90	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 144	Gas - MCF 100	Water - Bbl. 28
						Gas - Oil Ratio 694
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.) 39

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

VENTED FOR TEST PURPOSES ONLY

Test Witnessed By

KIRBY LOCKLAR

30. List Attachments

DEVIATION SURVEY

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature C.P. Basham / SHH

Printed Name

C.P. BASHAM

Title DRLG. SUPT.

Date 01-09-91

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

T. Anhy <u>1547'</u>	T. Canyon _____
T. Salt <u>1653'</u>	T. Strawn _____
B. Salt <u>2640'</u>	T. Atoka _____
T. Yates <u>2824'</u>	T. Miss _____
T. 7 Rivers <u>3120'</u>	T. Devonian _____
T. Queen <u>3687'</u>	T. Silurian _____
T. Grayburg <u>4023'</u>	T. Montoya _____
T. San Andres <u>4333'</u>	T. Simpson _____
T. Glorieta <u>5900'</u>	T. McKee _____
T. Paddock <u>6020'</u>	T. Ellenburger _____
T. Blinbry _____	T. Gr. Wash _____
T. Tubb _____	T. Delaware Sand _____
T. Drinkard _____	T. Bone Springs _____
T. Abo _____	T. _____
T. Wolfcamp _____	T. _____
T. Penn _____	T. _____
T. Cisco (Bough C) _____	T. _____

Northwestern New Mexico

T. Ojo Alamo _____	T. Penn. "B" _____
T. Kirtland-Fruitland _____	T. Penn. "C" _____
T. Pictured Cliffs _____	T. Penn. "D" _____
T. Cliff House _____	T. Leadville _____
T. Menefee _____	T. Madison _____
T. Point Lookout _____	T. Elbert _____
T. Mancos _____	T. McCracken _____
T. Gallup _____	T. Ignacio Otzte _____
Base Greenhorn _____	T. Granite _____
T. Dakota _____	T. _____
T. Morrison _____	T. _____
T. Todilto _____	T. _____
T. Entrada _____	T. _____
T. Wingate _____	T. _____
T. Chinle _____	T. _____
T. Permian _____	T. _____
T. Penn "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from <u>6266'</u> to <u>6275'</u>	No. 3, from _____ to _____
No. 2, from _____ to _____	No. 4, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet	_____ feet
No. 2, from _____ to _____ feet	_____ feet
No. 3, from _____ to _____ feet	_____ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology	From	To	Thickness in Feet	Lithology
0	1653'	1653'	ANHYDRITE	5900'	6020'	120'	DOLOMITE AND SANDSTONE
1653'	2640'	987'	SALT	6020'	6310'	290'	LIMESTONE, DOLOMITE AND SANDSTONE
2640'	3687'	1047'	ANHYDRITE, DOLOMITE AND SANDSTONE				
3687'	4023'	336'	ANHYDRITE AND SANDSTONE				
4023'	4333'	310'	ANHYDRITE, DOLOMITE AND SANDSTONE				
4333'	5900'	1567'	DOLOMITE AND LIMESTONE				