

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

WELL API NO.	30-025-30971
5. Indicate Type of Lease	STATE ☒ FEE ☐
6. State Oil / Gas Lease No.	B-1565
7. Lease Name or Unit Agreement Name	VACUUM GLORIETA WEST UNIT
8. Well No.	59
9. Pool Name or Wildcat	VACUUM GLORIETA

SUNDY NOTICES AND REPORTS ON WELL
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	OIL WELL ☒ GAS WELL ☐ OTHER HORIZONTAL ☐
2. Name of Operator	TEXACO EXPLORATION & PRODUCTION INC.
3. Address of Operator	205 E. Bender, HOBBS, NM 88240
4. Well Location	Unit Letter <u>C</u> : <u>990</u> Feet From The <u>NORTH</u> Line and <u>1880</u> Feet From The <u>WEST</u> Line Section <u>36</u> Township <u>17S</u> Range <u>34E</u> NMPM <u>LEA</u> COUNTY
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	4003' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐
PULL OR ALTER CASING ☐	OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒	ALTERING CASING ☐
COMMENCE DRILLING OPERATION ☐	PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐	OTHER: ☒

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

6-06-99: MIRU. INSTL BOP. TIH TO 5950'. TIH W/PROF W/PLUG, TBG, PKR & SET @ 5880'. RU GYRO.
6-08-99: TIH W/NOTCH COLLAR TO TOP OF PKR @ 5880. TEST CSG TO 1000 PSI.
6-09-99: MIRU KEY #119. TEST BLIND RAMS TO 1000 PSI. TAG @ 5880'. SET WHIPSTOCK-TOP @ 5857, BTM @ 5862.
6-10-99: MILL WINDOW 5859-5865. TIH & SEAT GYRO.
6-11-99/6-13-99: DRILL FR 5867-5920,6059,6102,6108,6133,6172,6177,6233,6240,6296,6303,6359,6366,6391,6396,6494,6501,6531,6569, 6626, 6633, 6684, 6691,6864,6871,7036,7051,7094,7104,7125,7132,7162,7167,7189,7194,7243,7262.TD 6-13-99 TVD @ 6027.LD HORIZ TOOLS. TIH W/DP TO 5857'. (TOP OF WHIPSTOCK).TIH TO PKR @ 5880'. TIH SLOWLY TO TIW PKR @ 5880'. SET WHIPSTOCK ON TIW. MILL FR 5809-5810'. PU 2ND MILL. MILL 5810-5814.
6-15-99: MILL WINDOW TO 5819'. PU BHA #3. RU GYRO. SLIDE DRILL 5819-5821,5829,5836,5842.
6-16-99: SLIDE DRILL 5842-5860,5870,5892,6014.TIH W/BHA #5.
6-17-99: SLIDE DRILL FF 6014-6044,6049,6155,6175,6183,6221,6226,6248,6263,6312,6327.
6-18-99: DRILL 6327-6357,6382,6415,6436,6461,6466,6492,6517,6587,6597,6614,6629,6650.
6-19-99: TD CALLED @ 6650'. TIH W/HOOK, BMPR SUB, JARS. CATCH WHIPSTOCK.TIH W/RBP TO 5650'. CIRC & TEST TO 1000 PSI.
6-20-99: ND FLOWLINE & BOP. INSTL BOP W/RAMS IN BTM. REL RIG.
6-26-99: PU RETR HEAD. TIH W/TBG TO 5560. STOP @ 90' ABOVE RBP.
6-27-99: REL RBP. TIH W/2 7/8" TBG. TAG TIW. LOWR PKR TO 5833 & SET.
6-29-99: MIRU COIL TBG UNIT.
7-01-99: ACIDIZE W/COIL TBG W/15% HCL, PAD & FOAM. 619 BBLS ACID, 643 BBLS 2% KCL, 556000 SCF NW.
7-02-99: FLOW WELL BACK. PUMP 40 BBLS BRINE. REL PKR. TIH W/RBP & SET @ 5835'. DUMP BAIL 5' SAND ON TOP. TIH W/TBG & PKR. SET PKR @ 5798'.
7-03-99: TIH & TAG FL @ 1350'. PUMP 70Q FOAM. ACIDIZE UPPER LATERAL W/15% HCL FOAM & PAD. 358 BBLS, 15% ACID, 252 BBLS 2% KCL, 459,763 CF N2.
7-06-99: REL PKR. PUMP 60 BBLS DN ANNUUS & 35 BBLS BRINE DN TBG. PUMP 10 BBLS DN TBG.
7-07-77: TIH TO RBP @ 5833'. RBP FELL DN HLE. TIH W/MA, PERF SUB, SN, TBG. TIH W/PMP & RDS.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE J. Denise Leake TITLE Engineering Assistant DATE 11/23/1999
TYPE OR PRINT NAME J. Denise Leake Telephone No. 397-0405

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE DEC 1 1999
CONDITIONS OF APPROVAL, IF ANY: