

Submit to appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Box Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO.

30-025-30971

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil / Gas Lease

B-1565

7. Lease Name or Unit Agreement Name

VACUUM GLORIETA WEST UNIT

8. Well No.

59

9. Pool Name or Wildcat

VACUUM GLORIETA

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER

b. Type of Completion:

NEW WELL ☐ WORKOVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RES. ☐ OTHER HORIZONTAL

2. Name of Operator

TEXACO EXPLORATION & PRODUCTION INC.

3. Address of Operator

205 E. Bender, HOBBS, NM 88240

4. Well Location

BHL D/B, 990/343 NORTH, 8904/274 West/East

SHL Unit Letter C : 990 Feet From The NORTH Line and 1880 Feet From The WEST Line

Section 36 Township 17S Range 34E NMPM LEA COUNTY

10. Date Spudded

6/6/99

11. Date T.D. Reached

6/19/99

12. Date Compl. (Ready to Prod.)

7/1/99

13. Elevations (DF & RKB, RT, GR, etc.)

4003' GR

14. Elev. Csghead

15. Total Depth

6650'

16. Plug Back T.D.

17. If Mult. Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

5809-5859 O.H. GLORIETA

21. Type Electric and Other Logs Run

N/A

20. Was Directional Survey Made

YES

22. Was Well Cored

NO

23.

CASING RECORD (Report all Strings set in well)

CASING SIZE

WEIGHT LB./FT.

DEPTH SET

HOLE SIZE

CEMENT RECORD

AMOUNT PULLED

NO CHANGE

24.

LINER RECORD

SIZE

TOP

BOTTOM

SACKS CEMENT

SCREEN

25.

TUBING RECORD

SIZE

DEPTH SET

PACKER SET

26. Perforation record (interval, size, and number)

O.H. 5809-5859

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

5809-5859' O.H.

15% FOAM & PAD

358 BBLS, 15% ACID, 252 BBLS 2%KCL

459,763 CF N2

28.

PRODUCTION

Date First Production

7/9/99

Production Method (Flowing, gas lift, pumping - size and type pump)

PUMPING 2 1/2"X2"X24"

Well Status (Prod. or Shut-in)

PROD

Date of Test

8-30-99

Hours tested

24 HRS

Choke Size

Prod'n For Test Period

Oil - Bbl.

195

Gas - MCF

7'

Water - Bbl.

4203

Gas - Oil Ratio

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API -(Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

SOLD

Test Witnessed By

30. List Attachments

31. I hereby certify that the information on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNATURE

J. Denise Leake

TITLE Engineering Assistant

DATE

11/23/99

TYPE OR PRINT NAME

J. Denise Leake

Telephone No.

397-0405