

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30971
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 744880
7. Lease Name or Unit Agreement Name STATE -BA-
8. Well No. 13
9. Pool name or Wildcat VACUUM GLORIETA

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXACO PRODUCING INC.	
3. Address of Operator P. O. Box 3109 Midland, Texas 79702	
4. Well Location Unit Letter C : 990 Feet From The NORTH Line and 1880 Feet From The WEST Line Section 36 Township 17-SOUTH Range 34-EAST NMPM LEA County	
10. Elevation (Show whether DP, RKB, RT, GR, etc.) GR-4003', KB-4016'	

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: INTERMEDIATE CASING <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. DRILL 11 inch HOLE TO 3000'. TD @ 10:00am 10-31-90.
2. RAN 26 JTS OF 8 5/8, 32#, S-80, ST&C AND 43 JTS OF 8 5/8, 32#, K-55, ST&C CASING SET @ 3000'.
3. HALLIBURTON CEMENTED WITH 600 SACKS 35/65 POZ CLASS H w/ 6% GEL & 5% SALT @ 12.8ppg. F/B 250 SACKS CLASS H w/ 2% CaCl2 @ 15.6ppg. PLUG DOWN @ 10:00pm 10-31-90. CIRCULATED 150 SACKS.
4. INSTALL WELLHEAD & TEST TO 1250#.
5. NU BOP & TEST TO 3000#.
6. TESTED CASING TO 1500# FOR 30 MINUTES FROM 3:15 TO 3:45pm 11-1-90.
7. WOC TIME 18 1/4 HOURS FROM 10:00pm 10-31-90 TO 4:15pm 11-1-90.
8. DRILLING 7 7/8 HOLE.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE C. P. Basham / cwh TITLE DRILLING SUPERINTENDENT DATE 11-02-90  
TYPE OR PRINT NAME C. P. BASHAM TELEPHONE NO. 915-6884620

(This space for State Use)

Checked by  
Geologist

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE 11-02-90

CONDITIONS OF APPROVAL, IF ANY: