

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Submit 3 Copies
to Appropriate
District Office

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30 025 30985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEB <input type="checkbox"/>
6. State Oil & Gas Lease No. V 1357
7. Lease Name or Unit Agreement Name Mitchell 16 State
8. Well No. 3
9. Pool name or Wildcat North Young (San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3787' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Meridian Oil Inc.
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	4. Well Location Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line Section 16 Township 18S Range 32E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3787' GR	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: Temporarily Abandon <input type="checkbox"/>
12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.	

MIRU. POH w/rods and pump. Install BOPE. POH w/2 7/8" tubing.
RIH w/2 7/8" tubing, bit and scraper to 4780'. Spot 15 bbls 10ppg gelled brine.
RIH w/ dump bailer and cap CIBP @ 4780' w/ 35' Class C cement.
RIH w/5 1/2" 17# CIBP on wireline and set @ 4525'. Cap w/ 35' Class C cement. Test casing to 500 psi.
RIH w/ 2-7/8" tubing to 4450'. Circulate hole with inhibited packer fluid.
POH w/tubing. Lay down same. RIH w/1 jt. 2 7/8" tubing and place valve atop same.
Restore location as directed.
**Future SWD candidate.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE <u>Donna Williams</u>	TITLE <u>Production Asst.</u>	DATE <u>8/5/93</u>
TYPE OR PRINT NAME <u>Donna Williams</u>	TELEPHONE NO. <u>915-688-6742</u>	

(This space for State Use)

APPROVED BY Paul Kautz Geologist DATE AUG 09 1993

CONDITIONS OF APPROVAL, IF ANY: