

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1357
7. Lease Name or Unit Agreement Name Mitchell "16" State
8. Well No. 3
9. Pool name or Wildcat North Young (San Andres)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	2. Name of Operator Meridian Oil Inc.	3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810	4. Well Location Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line Section 16 Township 18-S Range 32-E NMPM Lea County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3787' GR
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Polymer Treatment <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

9/12/91 TIH w/ bit & tag @ 4706'.
9/13/91 DO CIBP @ 4706'. Circ clean.
9/14/91 DO cement retainer & cement to 4798'. Circ clean.
9/15/91 - 9/16/91 Acidize perms 4569-4779' w/ 1700 gl 75% NEFe.
9/17/91 Pump 45 bbls 2% KCl wtr w/ biocide & O/2 scavenger. Follow w/ 200 bbls Flowperm - 500 w/ biocide & O/2 scavenger. Flush 60 bbls of lease crude into formation.
9/18/91 - 9/28/91 Well shut-in.
9/29/91 - 9/30/91 Retrieve RBP.
10/1/91 Set CIBP @ 4780', sqz hole @ 4790'. TIH w/ 2-1/2" x 2" x 24' RHBM pump. Set 2-7/8" tbq @ 4830' SN.
10/2/91 Turn to production.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Roxann Scholz TITLE Production Asst DATE 04/10/92
TYPE OR PRINT NAME Roxann Scholz TELEPHONE NO. (915)688-6943

(This space for State Use)
APPROVED BY JOHN C. LARRY SEXTON
TITLE DEPUTY COMMISSIONER

APR 15 '92

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: