

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-30985
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. V-1357
7. Lease Name or Unit Agreement Name Mitchell "16" State
8. Well No. 3
9. Pool name or Wildcat North Young (San Andres)
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3787' GR

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator Meridian Oil Inc.
3. Address of Operator P.O. Box 51810, Midland, TX 79710-1810
4. Well Location Unit Letter G : 1650 Feet From The North Line and 2310 Feet From The East Line Section 16 Township 18-S Range 32-E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3787' GR

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER: Polymer Treatment <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Drill up CIBP. Drill up cement retainer & cement. Push junk to PBTD @ 6565'. Circ w/ 2% treated KCl. TIH to +/-4765' and set RBP. Pressure RBP/tubing to 3800 psi. Pull back to +/-4749' & spot 200 gl 7-1/2% NEFe HCl. Pull packer back to +/-4445'. Reverse excess acid. RU surface lines & pressure test to 4500 psi. Put 500 psi on the backside & monitor throughout the job. Pump 1500gl 7-1/2% NEFe HCl, spacing out 117 7/ 8" RCNBS. Swab. MIRU polymer company. Pump in 45 bbls of 2% KCl water w/ biocide & O2 scavenger. Follow w/ 200 bbls flowperm 500 w/ biocide and O2 scavenger. Flush 60 bbls of lease crude into formation. Release treating packer & release RBP & TOOH. TIH w/ 2-7/8", 6.5#, N-80 production tbg, & set sn @ +/-4830'. Set TAC above the top perf @ +/-4530'. Shut in well for 7 days. Pump well.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.		
SIGNATURE <u>Roxann Scholz</u>	TITLE <u>Production Asst</u>	DATE <u>04/10/92</u>
TYPE OR PRINT NAME <u>Roxann Scholz</u>	TELEPHONE NO. <u>(915)688-6943</u>	

(This space for State Use)	ORIGINAL SIGNED BY JERRY SEXTON DISTRICT SUPERVISOR	APR 15 '92
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		