Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

REQUEST FOR ALLOWABLE AND AUTHORIZATION

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

I.		TO TRA	NSP	ORT OIL	AND NA	TURAL GA						
Operator									API No.			
Meridian Oil Inc.						30-025-30985						
Address	2617	T 3	m	70	710 10	1.0				İ		
P. O. Box 51810, Midland, Texas 79710-1810 Reason(s) for Filing (Check proper box) Other (Please explain)												
eason(s) for Filing (Check proper box) Change in Transporter of: To report gas connect date.												
Recompletion	Oil		Dry Ga			er our				ag wag		
Change in Operator	Casinghe	ad Gas 🔲	Conder	_	-	onnecte	_			25 Was		
If change of operator give name									,			
and address of previous operator												
II. DESCRIPTION OF WELL	AND LE		, .				1					
Lease Name						- C			f Lease Lease No.			
Mitchell "16" S	tate	3	Nor	th Yo	ung (Sa	an Andr	es)		V-1.	357		
Location	1	650			North	23	10! -		Fac+			
Unit Letter G	_ :	650	Feet Fi	rom The	NOT CITLIN	e and23	Fe Fe	et From The _	East	Line		
Section 16 Township 18-S Range 32-E , NMPM, Lea County												
III DESIGNATION OF TRANSPORTED OF OU AND NATURAL CAS												
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent)												
Koch Oil Company					P.O. BOX 1558, Breckenridge, Tx 76024							
Name of Authorized Transporter of Casinghead Gas			or Dry	Gas				copy of this form is to be sent)				
Conoco, Inc.					P. 0	P. O. Box 2197, Houston, Tx 77001						
If well produces oil or liquids,	Unit	Sec.	Twp.		Is gas actual	y connected?	When					
ive location of tanks. G 16 18S 32E					Yes			19-91				
If this production is commingled with that: IV. COMPLETION DATA	from any oti	her lease or	pool, giv	ve comming	ing order num	ber:		 				
IV. COMPLETION DATA		Oil Well		Gas Well	New Well	Workover	Deepen	Plug Back	Same Rec'y	Diff Res'v		
Designate Type of Completion	- (X)	On wen	' ' ' 	Oas Well	New Well	WORDVEI	Deepen	Tiug Dack	Same Res v	pui resv		
Date Spudded	Date Com	ipi. Ready to	Prod.		Total Depth	<u> </u>		P.B.T.D.		<u></u>		
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth				
Perforations												
Perforations Depth Casing Shoe												
TUBING, CASING AND CEMENTING RECORD												
HOLE SIZE	· · · · · · · · · · · · · · · · · · ·							SACKS CEMENT				
THOSE OILE		CASING & TUBING SIZE				DEP III SE I			O TO TO THE T			
V. TEST DATA AND REQUES										- 1		
OIL WELL Test must be after no Date First New Oil Run To Tank			of load	oil and must					or full 24 hour	<i>3.)</i>		
Date First New Oil Run 10 1ank	il Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.)											
Length of Test	Tubing Pressure			Casing Pressure			Choke Size					
	Tubing 1100010											
Actual Prod. During Test	Oil - Bbls.			Water - Bbls.			Gas- MCF					
							 	<u></u>				
GAS WELL												
Actual Prod. Test - MCF/D	Length of Test				Bbis. Condensate/MMCF			Gravity of C	Gravity of Condensate			
Torting Mashad (-ins. t				Casing Pressure (Shut-in)			Choke Size	 				
Testing Method (pitot, back pr.) Tubing Pressure (Shut-in)							Choke Size					
VI. OPERATOR CERTIFIC	ATEO	COM	OT TAN	ICE.	1			<u> </u>				
	(OIL CONSERVATION DIVISION										
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above												
is true and complete to the best of my knowledge and belief.					Date Approved SEP 16 19				0 1001			
1/2 + 12												
Mary L. Mis					By By SIGNED BY JERRY SEXTON							
Signature Maria I. Perez	d	rod.	Acc+	• ₋	Jy -	43	· WHIS:	PERVISOR				

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

Maria L. Perez /Prod. Asst.

Printed Name 9-12-91

Date

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

Title_

2) All sections of this form must be filled out for allowable on new and recompleted wells.

915-688-6906

Telephone No.

- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.