

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIP. DATE*
(Other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL ☐ GAS WELL ☒ OTHER	5. LEASE DESIGNATION AND SERIAL NO. NM 67111
2. NAME OF OPERATOR Mitchell Energy Corporation	6. IF INDIAN, ALLOTTEE OR TRIBE NAME NA
3. ADDRESS OF OPERATOR P.O. Box 1000, The Woodlands, TX 77387	7. UNIT AGREEMENT NAME NA
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space below.) FNL & 660' FWL (SW/NW)	8. FARM OR LEASE NAME Geronimo Federal
14. PERMIT NO. DEC 3 11 1980 CARLSB AREA HEADQUARTERS	9. WELL NO. 2
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 3575' GL	10. FIELD AND POOL, OR WILDCAT Gem-Morrow
	11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 31, R19S, R33E
	12. COUNTY OR PARISH Lea
	13. STATE NM

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

TEST WATER SHUT-OFF
FRACTURE TREAT
SHOOT OR ACIDIZE
REPAIR WELL
(Other)

PULL OR ALTER CASING
MULTIPLE COMPLETE
ABANDON*
CHANGE PLANS

WATER SHUT-OFF
FRACTURE TREATMENT
SHOOTING OR ACIDIZING
(Other)

REPAIRING WELL
ALTERING CASING
ABANDONMENT*

csg. & cmtg report

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

10-6 thru 10/10/90 Drld 12 1/4" hole to 5074'. Cmtd 8 5/8" 32# LT&C K-55 csg @ 5074', FC @ 4988'. Cmtd w/900 sx PP Lite + 10 #/sx salt + 1/2 #/sx FC + 6% gel + 5 #/sx Gilsonite (12.7 ppg, 2.06ft3/sx) and 300 sx PP + 2% CaCl2 (14.8ppg, 1.32ft3/sx). Displaced w/304 bbls BW. PD @ 0530 hrs 10-10-90 w/750 psi Float held. Full returns. Est TOC @ 2500'. NU csg spool and BOP's. Test BOP's to 5000 psi and 8 5/8" csg to 1500 psi.

10-11 thru 11/4/90 Drld 7 7/8" hole to 11600'. Tested BOP's, lines and choke manifold to 5000 psi.

11-5 thru 11/26/90 Drld 7 7/8" hole to 13770' TD. Ran open-hole logs. Cmtd 5 1/2" 17# N-80 & S-95 csg @ 13769', FC @ 13691', DV @ 8045', & DOM @ 12997'. Cmtd 1st stage w/1450 sx 50/50 Prem/POZ A + 0.4% Halad 22A + 2% gel + 5#/sx salt (14.2 ppg, 1.29 ft3/sx) Displace @ 10 BPM @ 700 psi w/318 bbls mud. PD @ 2345 hrs w/2000 psi. Full returns. Est TOC @ 8000'. Cmtd 2nd stage w/800 sx 50/50 Prem/POZ A + 0.4% Halad 22A + 2% gel + 5#/sx salt (14.2 ppg, 1.29ft3/sx). Displace @ 10 BPM w/185 bbls mud @ 1600 psi. PD @ 0500 hrs 11/25/90 w/2500 psi. Close DV tool. Full returns throughout. Est TOC @ 4800'. WOC & ND BOP's, set 5 1/2" slips, cut off 5 1/2" csg. NU 11" x 7 1/16" tbg spool. Released rig @ 1700 hrs 11/26/90. WOCU

18. I hereby certify that the foregoing is true and correct

SIGNED George W. Tullis

TITLE Dist Drlg Mgr

DATE 11/30/90

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

*See Instructions on Reverse Side