

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLI  
(Other Instructions  
verse side)

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Form approved.  
Budget Bureau No. 1004-0135  
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT--" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☒ OTHER

2. NAME OF OPERATOR  
Mitchell Energy Corporation

3. ADDRESS OF OPERATOR  
P. O. Box 4000, The Woodlands, TX 77387

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.\*  
See also space 17 below.)  
At surface  
1980' FNL & 660' FWL (SW/NW)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
3575' GL

5. LEASE DESIGNATION AND SERIAL NO  
NM 67111

6. IF INDIAN, ALLOTTEE OR TRIBE NAME  
NA

7. UNIT AGREEMENT NAME  
NA

8. FARM OR LEASE NAME  
Geronimo Federal

9. WELL NO.  
2

10. FIELD AND POOL, OR WILDCAT  
Gem-Morrow

11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
Sec 31, T19S, R33E

12. COUNTY OR PARISH  
Lea

13. STATE  
NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐  
FRACTURE TREAT ☐  
SHOOT OR ACIDIZE ☐  
REPAIR WELL ☐  
(Other) ☐

PULL OR ALTER CASING ☐  
MULTIPLE COMPLETION ☐  
ABANDON\* ☐  
CHANGE PLANE ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐  
FRACTURE TREATMENT ☐  
SHOOTING OR ACIDIZING ☐  
(Other) ☒ spudding, csg, & cmtg report

REPAIRING WELL ☐  
ALTERING CASING ☐  
ABANDONMENT\* ☐

(NOTE: Report results of multiple completion on Well  
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

9/27-29/90 Willbros Rig #14 spudded @ 1030 hrs 9/27/90. Drld 26" hole to 513'. Cmtd 20" 106.5# K-55 Buttress csg @ 512' w/665 sx Premium Plus Light + 2% CaCl2 + 1/4#/sx Flocele + 6% Gel. Followed w/50 sx Premium Plus + 2% CaCl2. Displaced w/7.4 bbls of FW @ 5 bbls/min @ 1000 psi. Circulated 162 sx. PD @ 1530 hrs 9/28/90. Cut-off conductor & 20" csg. Weld on 20" rental casing head. NU annular preventer. Test BOP and csg to 500 psi.

9/30-10/5/90 Drld 17 1/2" hole to 3065'. Cmtd 13 3/8" 61.0# ST&C K-55 csg @ 3064' w/1500 sx PP Light + 15#/sx salt + 1/4#/sx FC + 6% Gel. Followed w/300 sx PP + 2% CaCl2. Displaced w/450 BFW. PD @ 0400 hrs 10/5/90 w/1200 psi. Circ 5 sx cmt to surface. WOC. Cut-off 13 3/8" and 20" csg. Weld on 13 3/8" csghd and NU BOP's (5000 psi WP). Test BOP's to 1000 psi. GIH and test csg to 1500 psi.

18. I hereby certify that the foregoing is true and correct

SIGNED G. W. Tullos TITLE Dist Drlg Mgr.

DATE 10/10/90

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

RECEIVED

OCT 17 1990

OCD  
HOBBS OFFICE