

UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
NEW MEXICO

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☒ Other _____

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. ENV. ☐ Other _____

2. NAME OF OPERATOR
Pennzoil Exploration & Production Company

3. ADDRESS OF OPERATOR
P. O. Drawer 1828 - Midland, Texas 79702-1828

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 1980' FNL & 660' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO. API 30-025-30993 DATE ISSUED 08-30-90

15. DATE SPUDDED 09-14-90 16. DATE T.D. REACHED 10-08-90 17. DATE COMPL. (Ready to prod.) DRY 18. ELEVATIONS (OF, RKB, RT, OR, ETC.)* 3672.5 GR - 3686.5 RKB 19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD 10,300 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY ROTARY TOOLS 10 - 10,300 CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)* DRY 25. WAS DIRECTIONAL SURVEY MADE NO

26. TYPE ELECTRIC AND OTHER LOGS RUN Dual Induction Laterolog - Dual Spaced Neutron log 27. WAS WELL CORED NO

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8	48	463	17-1/2	470	NONE
8-5/8	28	5200	11	2500	NONE
- -	- -	- -	7-7/8	- -	- -

LINER RECORD					TUBING RECORD		
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
N/A					N/A		

31. PERFORATION RECORD (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DRY		DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
		N/A	

33. PRODUCTION							
DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump)				WELL STATUS (Producing or shut-in)	
DRY							
DATE OF TEST	HOURS TESTED	CHOKER SIZE	PROD'N. FOR TEST PERIOD	OIL--BSL.	GAS--MCF.	WATER--BSL.	GAS-OIL RATIO
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL--BSL.	GAS--MCF.	WATER--BSL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Roy A. Johnson TITLE Production Accountant III DATE February 08, 1991

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
2nd. Bone Spring Sand Carbonate	10129	10164	2" IF - 60" ISI - 360" FF - 360" FSI - Recovered: 120' Heavy Oil & Gas Cut Mud - 90' Oil & Gas Cut Mud - 722' Water - Sampler Recovery: 0.11 cf gas & 2200 cc water. IHP 4831 - FHP 4795 IFP 36-36 FFP 36-512 ISIP 1590 FSIP 1590

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1584	+2103
Yates	3524	+ 163
Seven Rivers	3817	- 130
Queen	4287	- 600
Penrose	4598	- 911
San Andres	5118	-1431
Delaware MT.	5922	-2235
Bone Spring	8235	-4548
Green Marker	9242	-5555
1st. Bone		
Spring Sand	9458	-5771
2nd. Bone		
Spring Sand	10186	-6499

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FEB 28 1991
OCC
HOBBS OFFICE