State of New Mexico
Energy, Minerals & Natural Resources Department

Form C-104 Revised February 10, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District 1 PO Box 1980, Hobbs, NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION P.O. Box 2088 ata Fe. NM 87504-2088

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50 W. Texas, Suite 1330 idland, TX 79701									CH	·	
diand, IX		<u> </u>	5 Pool Name								ol Code
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