Operator         To Transport for DL AND NATURAL GAS         Writ All No.           Address         30-025-30997           Recomption         550 W. Texas, Suite 1330, Midland, Texas 79701           Recomption         0 Obte (Please aplant)           New Writ         Eligent program           Charge is Transport of:         0 Obte (Please aplant)           New Writ         Eligent program           I. DESCRIPTION OF WELL AND LEASE         0 Obte (Please aplant)           Lotzee Nime         0 Obte (Please aplant)           Uncle Sam 13C Federal         1           West Corbin Delaware         State (Coordination of protocor protoc	Subrist 5 Corres Appropriate Dataria Office DIST2/CT J P.O. BOX 1980, Hobbs, NM 88240 DISTRICT II P.O. Drawer DD, Anesia, NM 88210 DISTRICT III P.O. Drawer DD, Anesia, NM 88210 DISTRICT III HUUU Rijo Brazos Rd., Aziec, NM 87410 I.	State of New Energy, Minerals and Natur OIL CONSERVAT P.O. Boy Santa Fc, New Mey REQUEST FOR ALLOWABI	al Resources Department FION DIVISION x 2088 xico 87504-2088 LE AND AUTHORIZAT	ION	Form C-104 Revied 1-1.89 See Instructions at Bottom of Page
Sol W. Texas, Suite 1330, Midland, Texas 79701         Records for filing (CAck proor bas)         New Weil       Charge in Trasport of:         Object (Press explain)         New Weil       Casinghad Gail         Dange in Operator       Casinghad Gail         Object (Press explain)         Records for laine       Casinghad Gail         II. DESCRIPTION OF WELL AND LEASE         Loads in Structure explaine         Uncle Sam 13C Federal       1         West Corbin Delaware       Sum Correct texas         Num of Audors of previous explaine       185         Records 13       Township         Section       185         Records 11       West Corbin Delaware         Sections       Num of Audors (Gire address in which approval explaine)         Num of Audors 1 Trasport at 100       Fee from The NOTCH         Sections       10       Control         Num of Audors 1 Trasport at 100       Control         Num of Audors 1 Trasport at 100       Control         Num of Audors 1 Trasport at 100       P. O. Box. 6196.         Num of Audors 1 Trasport 1 Trasport at 100       P. O. Box. 6196.         Num of Audors 1 Trasport 1 Trasport 100       P. O. Box. 6196.         Num of Audors 1 Trasport 1 Control Case Weil	Operator	AND NATURAL GAS			
Inclusion of this [CALE proper bar]       Datage in Transporter of:       Dotter (Please explain)         New Weit       Caling both Grants       Datage in Transporter of:       Status         If Charge of operation       Caling both Grants       Datage in Transporter of:       Status         If Charge of operation       Caling both Grants       Datage in Transporter of:       Status         If Charge of operation       Caling both Grants       Datage in Transporter of:       New York         If Charge of operation       Caling both Grants       Datage in Transporter of:       New York         If Charge of operation       Caling both Grants       Datage in Operation       New York         If Charge of operation       Caling both Grants       Datage in Operation       New York       New York         Uncle Sam 13C Federal       Weil Mo       Pool Name, Including Caling both Hame, Including Formation       New York       New York       New York         Uncle Sam 13C Federal       18 Sam 200       Fed From The North Leased       660       Feet From The East       Uncle Sam 200         Uncle Sam 13C Federal       18 Sam 200       Fed From The North LAND NATURAL GAS       New York       <	Address			30-025-3099	7
Less Name       Well No.       Pool Name, lackuding Formation       State (Teders) Pref       Less No.         Uncle Sam 13C Federal       1       West Corbin Delaware       State (Teders) Pref       NM-81958         Usit Letter       A       :       660       Feet From The North       Like and       660       Feet From The       East       Lute No.         Section       13       Townbip       18S       Range       32E       NMPM,       Least       County         Hin. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       Proc. Box 6196.       Midland, Texas 79711       Name of Auborited Transport of Calingboard Gas       Address (Gire address to which approved copy of this form is to be sered)         Proc. Concord       Texas 79711       Address (Gire address to which approved copy of this form is to be sered)       P. O. Box 6196.       Midland, Texas 79711         Name of Auborited Transports of Casinghead Gas       X       or Dry Gas       Address (Gire address to which approved copy of this form is to be sered)         Conoco       Inc.d.       H will Modat conic of tasks.       10       Desta Drive, Suite 627.       Midland, TX 75         Nome of Auborited Transports of Cosinghead Gas       X       10       Bestatualy connected!       When 7         V. COMIPLETION DATA       East Stabuly connoneday       Bas atabuly connected! </td <td>New Well   Recompletion  Change in Operator  If change of operator give name</td> <td>Change in Transporter of: Oil Dry Gas</td> <td>Other (Please explain)</td> <td>2010-00-00-00-00<b>2</b> 10-00-00-00-00-00-00-00-00-00-00-00-00-0</td> <td>singhead gas may Solad from the Marthin state</td>	New Well   Recompletion  Change in Operator  If change of operator give name	Change in Transporter of: Oil Dry Gas	Other (Please explain)	2010-00-00-00-00 <b>2</b> 10-00-00-00-00-00-00-00-00-00-00-00-00-0	singhead gas may Solad from the Marthin state
Uncle Sam 13C Federal       I West Corbin Delaware       Kind of Lexer result (Cerrity Free NM-81958)       Lexer No. NM-81958         Unit Letter       A       660       Feet From The NOTCH       Lise and 660       Feet From The East       U         Section       13       Township       188       Range       322       NMPM,       Lea       County         HL. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL CAS       Address (Gire address to which approved copy of this form is to be seed)       Texaco_Trading and Transportation       P. O. Rox 61965, Midland, Texas, 79711         Name of Authonied Transport of Casegbead Gas       (X) or Dry Gas       Address (Gire address to which approved copy of this form is to be seed)         Name of Authonied Transport of Casegbead Gas       (X) or Dry Gas       Address (Gire address to which approved copy of this form is to be seed)         Name of Authonied Transport of Casegbead Gas       (X) or Dry Gas       Address (Gire address to which approved copy of this form is to be seed)         Concoco	II. DESCRIPTION OF WELL	AND LEASE		· · · · · · · · · · · · · · · · · · ·	
Location       Integration       Integration       Integration       Integration       Integration         Unit Letter       A       :	-				Lease No.
The first from the		ui i west cor	bin Delaware	State (Federal of Fee	NM-81958
Section       13       Township       18S       Range       32E       , NMFM,       Lea       County         III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS       or Condensate       Address (Give address to which approved copy of this form is to be sero)       P. 0. Box 6196. Midland, Texas 79711         Name of Authorized Transport of Casinghead Gas       Image       or Dry Gas       Address (Give address to which approved copy of this form is to be sero)         Name of Authorized Transport of Casinghead Gas       Image       or Dry Gas       Address (Give address to which approved copy of this form is to be sero)         Name of Authorized Transport of Casinghead Gas       Image       or Dry Gas       Address (Give address to which approved copy of this form is to be sero)         Name of Authorized Transport of Casinghead Gas       Image       or Dry Gas       No       No         If will production is commingled with that from say other lase of pool, give communder       No       When 7       When 7         No       It and a Compl. Ready to Prod.       Total Depth       No       Pior Date Spudded       Pior Date Compl. Ready to Prod.         Date Spudded       Date Compl. Ready to Prod.       Total Depth       Pior Date Spud       Pior Casing Shoe       Pior Date Spud         Address (Give Address Formation       Date Compl. Ready to Prod.       Total Depth       Pior Casing Shoe	Unit Letter <u>A</u>		rth Line and660	Feet From The	East Une
III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS         Name of Aushonized Transport of ONI         Name of Aushonized Transport at Ion         Not Inc.         IO Desta Drive, Suite 627, Midland, TX 75         When is a standing consected?         When ?         Not         If while production is commingled with 0ut from any other lease or pool, give commisging order number:         V. COMPLETION DATA         Designate Type of Completion - (X)       X         X         Date Spudded         Date Completion - (X)       X       X         Date Completion - (X)       X       X       Ion Dive Spudde       P.B.T.D.         Date Completion - (X)       X       X       Ion Dive Spudde       P.B.T.D.       5258'         Date Completion - (X)       X       X       <	Section 13 Townshi	ip 185 Range 32E	NMPM.		
Intervention of Laboration of Laboration       or Coodesails       Address (Give address to which approved copy of this form is to be sered)         Texaco Trading and Transportation       P. O., Box 6196, Midland, Texas 79711         Name of Authoniced Transports of Casinghead Gas       Image: Concolor of Laboration of Laboratio	III. DESIGNATION OF TRAN			uca	County
Lexaco       Trading and Transportation       P. O. Box 6196, Midland, Texas 79711         Name of Aubonid Transport of Casinghead Gas       X       or Dry Gas       Address (Give address to which approved copy of his form is to be sent)         10       Desta Drive       Suite 627, Midland, Texas 79711         If well produces oil or liquids, juite       Usit       Sec.       Twp.       Rgc.       Is gas achusity connected?       Whee 7         If this production is commingled with that from any other lease or pool, give commingling order number:       No       No       Nee 7         IV. CONTPLETION DATA       Oil Well       Gas Well       No       Nee 7         Date Spudded       Date Compl. Ready to Prod.       Teal Depth       Plug Back Same Resv       Diff Ret         11-24-90       12-22-90       5300'       Plug Back Same Resv       Diff Ret         11-24-90       12-22-90       5300'       Subsect       4970'         12-24-90       12-22-90       5300'       Subsect       5300'         13339' GR       Delaware       4970'       Hoing Depth       5300'         4970'-4998' (56 holes)       5300'       Subsect       5300'       Subsect         12-1/4       8-5/8       428'       300.sx. Cl C       Sx. Cl C         V. TES	Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which	approved conv of this form	is to be send
Conoco, Inc.       IL       of Dy Vat       IO       How approved copy of this form is to be send)         10       Desta Drive, Suite 627, Midland, TX 75         11       Well produces oil as a       A       13       185       32E       No         11       Well produces oil as a       A       13       185       32E       No         11       Well produces oil as a       A       13       185       32E       No         11       Well produces oil as a       A       13       185       32E       No         11       Producing is commingled with that from asy other lease or pool, give commingling order number:       When 7       When 7         11.       COMPLETION DATA       Oil Well       Gas Well       New Well Workover       Deepen       Plug Back Same Rest Phif Re	Texaco Trading and		P. O. Box 6196.	Midland, Texas	70711
If well produces oil or liquids, give locations of tanks.       Unit       Sec.       Twp.       Rgc.       Is as a scheduler, Supervised and the second sche		ighead Gas 🔀 or Dry Gas 🦳	Address (Give address to which approved copy of this form is to be sens)		
A       13       185       32E       No         If this producios is commingled with that from any other lease or pool, give commingling order number:       IV. COMIPLETION DATA         Designate Type of Completion - (X)       X       X       New Well       Workover       Deepen       Plug Back       Same Reiv       Diff Reiv         Date Spudded       Date Compl. Ready to Prod.       Total Depth       No       Y       Plug Date       Same Reiv       Diff Reiv         3839' GR       Delaware       Top Oil/Gis Pay       Tubing Depth         3839' GR       Delaware       4970'       4944'         Perforations       TUBING, CASING AND CEMENTING RECORD       5300'       5300'         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CLMENT         12-1/4       8-5/8       428'       300. sx. Cl C       5300'         12-1/4       8-5/8       428'       300. sx. Cl C       Sx. Cl C         V. TEST DATA AND REQUEST FOR ALLOWABLE       Sx. Cl C       Sx. Cl C       Sx. Cl C       No.         V. TEST DATA AND REQUEST FOR ALLOWABLE       Due of Test       Producing Method (Flow, pump, gas lyli, etc.)       Pumping         12-17-90       12-30-90       Pumping       Gas MCF       S1       81	If well produces oil or liquids,		Is gas actually connected?	Suite 627, Mic When 7	lland, TX 79705
IV. CONTRELETION DATA       Oil Well       Gas Well       New Well       Workover       Deepen       Flug Back       Same Res'v       Diff Res'v         Date Spudded       Date Completion - (X)       X       X       X       V <td< td=""><td>C</td><td>A 13 18S 32E</td><td>No</td><td></td><td></td></td<>	C	A 13 18S 32E	No		
Designate Type of Completion - (X)       X       X       Name of Completion - (X)       X       Name of Producing Formation       Pill Total Depth       Pill Tubing Depth         Date Spudded       12-22-90       12-22-90       5300'       5258'         Elevations (DF, R&B, RT, GR, etc.)       Name of Producing Formation       Del aware       4970'       4944'         Perforations       0       10 POli/Gas Pay       Tubing Depth       5258'         HOLE SIZE       CASING & TUBING, CASING AND CEMENTING RECORD       5300'       5300'         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         12-1/4       8-5/8       428'       300. sx. C1. C       5300'         7-7/8''       5-1/2       5300'       1075 sx. C 1ite +.2       sx. C1. C         V. TEST DATA AND REQUEST FOR ALLOWABLE       Producing Method (Flow, pump. gas lift, etc.)       12-17-90       12-30-90       Pumping         Date first New Oil Rus To Taak       Date of Test       Producing Pressure       Choke Size       n/A         Actual Prod. During Test       Oil - Bbls.       Vater - Bbis.       Gas - MCF       81	IV. COMPLETION DATA	from any other lease or pool, give comming	ling order number:		······································
11-24-90       12-22-90       5300'       5258'         3839' GR       Delaware       4970'       4944'         Perforations       0       4970'       4944'         Water - Bbix       100 OlVGis Pay       100 OlVGis Pay         Perforations       0       4970'       4944'         Perforations       0       4970'       4944'         Water - Bbix       0       5300'       5300'         12-17-40       SACKS CEMENT       5300'       5300'         12-17/8''       5-1/2       5300'       1075 sx C Lite + 2         V. TEST DATA AND REQUEST FOR ALLOWABLE       1075 sx C Lite + 2       sx Cl C         V. TEST DATA AND REQUEST FOR ALLOWABLE       Date of test       Producing Method (Flow, pump, gas lyft, etc.)         12-17-90       12-30-90       Pumping       Pumping         Leggh of Test       Tubing Pressure       Casing Pressure       50         24 hours       pkr       50       n/A         Actual Prod During Test       Oil - Bbis       121       8         GAS WELL       Oil - Bbis       171       8       81		- (X) X		Deepen   Plug Back  S.	ume Res'v Dill Res'v
Elevations (DF, RKB, RT, GR, etc.)       Name of Producing Formation       Top OiVGis Pay       Tubing Depth         3839' GR       Delaware       4970'       4944'         4970'-4998' (56 holes)       Depth Casing Shoe       5300'         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET         12-1/4       8-5/8       428'         300. sx. Cl C       5300'         7-7/8''       5-1/2         5300'       1075 sx. C Lite + 2         Sx. Cl C       sx. Cl C         V. TEST DATA AND REQUEST FOR ALLOWABLE       Sx. Cl C         OIL WELL       (Test must be after recovery of load volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours 1         Date first New Oil Rus To Tank       Date of Test         12-17-90       12-30-90       Pumping         Leigth of Test       50       n/A         Actual Prod. During Test       Oil - Bbls.       6as- MCF         Actual Prod. During Test       Oil - Bbls.       8al				P.B.T.D.	
3839' GR       Delaware       4970'       4944'         Perforations       Usepth Casing Shoe       5300'         4970'-4998' (56 holes)       5300'         TUBING, CASING AND CEMENTING RECORD         HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         12-1/4       8-5/8       428'       300 sx. Cl. C.       7.         7-7/8''       5-1/2       5300'       1075 sx. C lite +.2         SX Cl C         V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL (fest must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours i)         Date First New Oil Rua To Taak       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         12-17-90       12-30-90       Pumping         Leigth of Test       Tubing Pressure       Choite Size         24 hours       pkr       50       n/A         Actual Prod. During Test       Oil - Bbls       631- MCF         GAS WELL       81       81		Name of Producing Formation	Top Oil/Gas Pay		5258'
Initial State         Depth Casing Shoe         GASING & TUBING, CASING AND CEMENTING RECORD         TUBING, CASING & TUBING SIZE         DEPTH SET       SACKS CEMENT         12-1/4       8-5/8       428'       300 sx Cl C         7-7/8"       5-1/2       5300'       1075 sx C lite + 2         Sx Cl C       sx Cl C       sx Cl C         V. TEST DATA AND REQUEST FOR ALLOWABLE       Date ofter recovery of lotal volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours 1         Date first New Oil Rus To Taak         12-17-90       12-30-90       Pumping         Leight of Test       Tubing Pressure       Casing Pressure       Choke Size         24 hours       pkr       50       n/A         Actual Prod. During Test       Oil - Bbls       Water - Bbls       Gas MCF         GAS WELL       State       81		÷		lubing Depth	40441
TUBING, CASING AND CEMENTING RECORD       HOLE SIZE     CASING & TUBING SIZE     DEPTH SET     SACKS CEMENT       12-1/4     8-5/8     428'     300 sx C1 C       7-7/8''     5-1/2     5300'     1075 sx C Lite + 2       V. TEST DATA AND REQUEST FOR ALLOWABLE     sx C1 C     sx C1 C       OIL WELL     (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours )     Date of Test       Date first New Oil Run To Tank     Date of Test     Producing Method (Flow, pump, gas lift, etc.)       12-17-90     12-30-90     Pumping       Leogth of Test     Tubing Pressure     Casing Pressure       24 hours     pkr     50     n/A       Actual Prod. During Test     Oil - Bbls     171     8     81		Sh halaa)	· · · · · · · · · · · · · · · · · · ·	Depth Casing	Shoe
HOLE SIZE       CASING & TUBING SIZE       DEPTH SET       SACKS CEMENT         12-1/4       8-5/8       428'       300 sx C1 C         7-7/8"       5-1/2       5300'       1075 sx C Lite + 2         V. TEST DATA AND REQUEST FOR ALLOWABLE       sx C1 C       sx C1 C         V. TEST DATA AND REQUEST FOR ALLOWABLE       Ite ofter recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours 1         Date First New Oil Rue To Tank       Date of Test       Producing Method (Flow, pump, gas lyli, etc.)         12-17-90       12-30-90       Pumping         Leagth of Test       Tubing Pressure       Casing Pressure         Actual Prod. During Test       Oil - Bbls.       171       8       81			CEMENTING RECORD		5300'
12-1/4       8-5/8       428'       300 sx. Cl. C         7-7/8''       5-1/2       5300'       1075 sx. C lite + 2         x       Sx. Cl. C       sx. Cl. C         V. TEST DATA AND REQUEST FOR ALLOWABLE       Sx. Cl. C       sx. Cl. C         OIL WELL       Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours }       sx. Cl. C         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         12-17-90       12-30-90       Pumping         Leagth of Test       Tubing Pressure       Casing Pressure         Actual Prod. During Test       Oil - Bbls.       Mater - Bbls.       Gas- MCF         GAS WELL       Actual Prod. During Test       Oil - Bbls.       81					
7-1/0       5-1/2       5300'       1075 sx C lite + 2 sx Cl C         V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours }         Date First New Oil Run To Tank       Date of Test       Producing Method (Flow, pump, gas lift, etc.)         12-17-90       12-30-90       Pumping         Leogth of Test       Tubing Pressure       Casing Pressure         24 hours       pkr       50         Actual Prod. During Test       Oil - Bbls.       171         B       81					
V. TEST DATA AND REQUEST FOR ALLOWABLE         OIL WELL       (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours ;         Date First New Oil Run To Tank       Date of Test         12-17-90       12-30-90         Pumping         Leogth of Test       Tubing Pressure         24 hours       pkr         50       n/A         Actual Prod. During Test       Oil - Bbls.         GAS WELL       Gas. WELL	/-//8	5-1/2	5300'	<u>1075 sx</u>	C lite + 200
OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours ;         Date First New Oil Rua To Tank       Date of Test       Producing Method (Flow, pump, gas lyl, etc.)         12-17-90       12-30-90       Pumping         Leogth of Test       Tubing Pressure       Casing Pressure       Choke Size         24 hours       pkr       50       n/A         Actual Prod. During Test       Oil - Bbls.       Water - Bbls.       Gas - MCF         GAS WELL       171       8       81				<u>sx Cl C</u>	
Date First New Oil Run To Tank     Date of Test     Producing Method (Flow, pump, gas lyt, etc.)       12-17-90     12-30-90     Pumping       Leight of Test     Tubing Pressure     Casing Pressure     Choke Size       24 hours     pkr     50     n/A       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas - MCF       GAS WELL     81			· · ·	· · · · · · · · · · · · · · · · · · ·	
12-17-90     12-30-90     Pumping       Leagth of Test     Tubing Pressure     Casing Pressure     Choke Size       24 hours     pkr     50     n/A       Actual Prod. During Test     Oil - Bbls.     Water - Bbls.     Gas - MCF       GAS WELL     81		Dule of Test	t be equal to or exceed top allows Producing Method (Flow, numb	ble for this depth or be for	full 24 hours }
24 hours     pkr     50     n/A       Actual Prod. During Test     Oil - Bbls     I71     8     81				· · · · · · · · · · · · · · · · · · ·	
Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- HICF Star Star Star Star Star Star Star Star		-	-	Choke Size	
171 8 81		Oil - Bbls		Gas- MCF	n/A
GAS WELL		171	8		81
Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate	ACUMAL FROM - MICH/D	Leogth of Test	Bbls. Coodensuie/MNICF	Gravity of Co	odeosaie
Testing Method (puor, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Sue	Testing Method (puot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Sure	
VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above Is true and complete to the best of my knowledge and belief.	I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above				
MANIN/ Club anal	Derry McCullough		By		
lerry facturiough, St. Production Clerk	reity meedilough, St. Production Clerk				
Printed Name	Printed Name Title		Title		
<u>Jan. 2, 1991</u> 915/687-3551 Due Telephone No.					

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance Request for allowable for newly grided or deepened well must be accompanied by tabulation of deviation tests taken in a with Rule 111.
 All sections of this form must be filled out for allowable on new and recompleted wells.
 Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
 Separate Form C-104 must be filled for each pool in multiply completed wells.

Santa Fe Energy specating fartness, Z.A. Uncle Sam 13C Fed #1 660/N + E 13-18-32

> STATE OF NEW MEXICO. DEVIATION REPORT

426		1/4
901		3/4
1398		3/4
2391		3/4
2890	1	
3274		3/4
3768	1	
4053	1	1/2
4417	1	
4889	1	1/4

By: Ray Peterson

STATE OF TEXAS I

COUNTY OF MIDLAND I

The foregoing instrument was acknowledged before me this \_\_\_\_7th\_\_\_day of \_\_\_\_December, 19 90, by <u>Ray Peterson</u> on behalf of Peterson Drilling Company .

My Commission expires: 8-2-92 Texas