

Submit 3 Copies  
to Appropriate  
District Offices

State of New Mexico  
Ene , Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION  
310 Old Santa Fe Trail, Room 206  
Santa Fe, New Mexico 87503

WELL API NO. 30-025-31005
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. 25695
7. Lease Name or Unit Agreement Name LEA 'YL' STATE
8. Well No. 2
9. Pool name or Wildcat SHIPP:STRAWN

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator TEXLAND PETROLEUM-HOBBS, L.L.C.	
3. Address of Operator 777 TAYLOR STREET, SUITE 102 FORT WORTH, TX 76102	
4. Well Location Unit Letter J :2230 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 2 Township 17S Range 37E NMPM LEA County	
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3758	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ADD PERFS ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDON ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: ☐

12. Describe Proposed or Completed Operations  
(work) SEE RULE 1103.

(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

09/14/2000 - 09/30/2000  
TOH W/376 JTS 2 7/8" TBG. MIRU COMPUTALOG WL AND RAND GR-CCL. TIH W/4"CSG GUN  
LOADED W/23G OWNES CHARGES AT 1 JSPF. PERF: 11624-11634, 11641-11652 (21 HOLES).  
RD WL UNIT. SET RETREIVAL BRIDGE PLUG @ 11656'. MIRU BJ SERVICES. SET PKR @  
11350. STIM PER  
11624-11652 W/ 1500 GAL 15% HCL ACID & 42 7/8" 1.3 RCBNS. ATR: 3.5, ATP: VAC, MAT  
TR - 5 BPM MAX TP; 120 PSI. FLUSH W/71.2 BF. LOAD 110 BBLs. RD BJ. TOH W/ RBP.  
TIH W/ 402 JTS 2 7/8" TUBING, TAC (2.7) AND SN SET @ 11,847'.  
RUN RODS AND PUMP & PUT ON PRODUCTION  
RELEASED WELL TO PRODUCTION ON 09/30/2000.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Sarah Bennett TITLE REGULATORY TECHNICIAN DATE 10/03/2000

TYPE OR PRINT NAME SARAH BENNETT

TELEPHONE NO. (817)336-2751

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY: