

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department
OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-103
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer Dd, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, Nm 87410

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		API NO. (assigned by OCD on New Wells) 30-025-31005	
1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No. 2664	
3. Address of Operator P.O. BOX 1150 MIDLAND, TX 79702 ATTN: WENDI KINGSTON		7. Lease Name or Unit Agreement Name LEA "YL" STATE	
4. Well Location Unit Letter J : 2230 Feet From The SOUTH Line and 2310 Feet From The EAST Line Section 2 Township 17S Range 37E NMPM LEA County		8. Well No. 2	
10. Elevation(Show whether DF, RKB, RT, GR, etc.) 3758		9. Pool name or Wildcat SHIPP - STRAWN	
11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data			
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTER CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> PLUG AND ABAN. <input type="checkbox"/> CASING TEST AND CMT JOB <input type="checkbox"/> OTHER: SIDETRACK/DIRECTIONAL <input checked="" type="checkbox"/>	
12. Describe Proposed or Completed Operations(Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.			

MIRU 10/12/95. SET CIBP @11600' W/35 SX CMT ON TOP TO 11250'. CUT 5 1/2" CSG @9700', SPOT 30 SX CMT F/9750'-9450'. TAG CMT @9653'. CUT 5 1/2" CSG @5600', PULL CSG OUT OF HOLE. SET 315 SX CL H F/5812'-5200', TAG TOC @5400'(SOFT) D/O CMT. SET 400 SX CL H, TAG TOC @4781', D/O CMT. SIDETRACK AND START DRILLING NEW WELLBORE. DRILL 7 7/8" HOLE TO 11935'. RUN DLL/GR, SPED/CNL/GR, BHC/SONIC/GR, DLL/MSFL/GR. RUN 5 1/2" CSG TO 11935', CMT W/1320 SX CL H, TOC @4500' BY TS. RUN GR/CCL. PERF @11660'-11773'. ACDZ W/5000 GALS 15% ACID. RIH W/2 7/8" TBG TO 11628'. WELL COMPLETED 12/15/95.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Wendi Kingston* TITLE TECH. ASSISTANT DATE: 02/1/96
TYPE OR PRINT NAME WENDI KINGSTON TELEPHONE NO. (915)687-7826
APPROVED BY _____ TITLE _____ DATE FEB 20 1996
CONDITIONS OF APPROVAL, IF ANY: _____