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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088 Santa Fe. New Mexico, 87

1000 Rio Brazos	Rđ.,	Aziec,	NM	87410
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Printed Name 3/7/91

Date

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410	i	Da	una I C,	IJEM IA	TEXICO 9/3	04-2088					
I.	REQ	UEST F	OR ALL	.OWA	BLE AND	AUTHOR	IZATION				
Operator		TO TRA	NSPO	RT O	L AND NA	TURAL G	AS				
Chevron U.S.A. Inc	•							API No. 0-025-310	205		
Address P.O. Box 1150, Mid	land, T	X. 79	 702					0 025-510		<u> </u>	
Reason(s) for Filing (Check proper box)					A Ou	ner (Please exp	lain)				
New Well		Change in	Transport	er of;							
Recompletion Change in Operator	Oil	📙	Dry Gas		r I.	led to sl	now gas	tie-in.			
If change of operator give name	Casinghea	d Gas	Condensa	<u>te</u>							
and address of previous operator											
IL DESCRIPTION OF WELL	AND LE	ASE									
Lease Name		Well No.	Pool Nam	e, Includ	ing Formation			of Lease		Lease No.	
Lea YL State		2	Shir	p/St	rawn		State	Federal or Fe	PX		
Unit Letter J	:2230	· ·									
Omt Dater	_:223(}	Feet From	The So	outh Lin	e and231() F	cet From The.	East	Line	
Section 2 Townsh	ip 17S		Range	37E	, N	мрм, т	.ea			County	
III DESIGNATION OF TRAN	icnonme	D 00 01								County	
III. DESIGNATION OF TRAN Name of Authorized Transporter of Oil		or Condon	L AND	<u>NATU</u>	RAL GAS	e address to wi	ich commun	1			
Texas New Mexico Pi		lo.	L.,	J	P.O. B	Sox 2528,	Hobbs.	New Mex	ico 88	зелі) 3240	
Name of Authorized Transporter of Casinghead Gas X or Dry Gas Warren Petroleum Co.					Address (Give address to which approved copy of this form is to be sent)						
If well produces oil or liquids, give location of tanks.	Unit	Sec. 2	Twp.	Rge. 37E	is gas actually Yes		When			88231	
f this production is commingled with that	from any oth							1/30/	91		
V. COMPLETION DATA			, ₆	~.a.uu	ing order matter	<u> </u>					
Designate Type of Completion	- (X)	Oil Well	Gas	Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Compl. Ready to Prod.			Total Depth			P.B.T.D.				
Elevations (DF, RKB, RT, GR, etc.)	Despises (DE BYR DT CD)				Top Oil/Gas Pay						
Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation				Top Old Cas I	47		Tubing Dept	Tubing Depth			
Perforations								Depth Casin	Shoe		
HOLE SIZE		ING & TUE			CEMENTING RECORD			1 <u>-</u>	51040 0514515		
	0.3		3140 3121		DEPTH SET			SACKS CEMENT			
	<u> </u>										
. TEST DATA AND REQUES	T FOR A	LLOWA	RLE	!							
OIL WELL (Test must be after re				nd must i	be equal to or o	exceed top allo	vable for this	depth or be fo	r full 24 kar	ure ì	
Date First New Oil Run To Tank	Date of Test				Producing Met	hod (Flow, pur	ηρ, gas lift, e	tc.)	. ,		
ength of Test	Tubing Press				Casina Danse			I Charles State	·		
	I doing Fresi	ante		i	Casing Pressur	e		Choke Size			
Actual Prod. During Test	Oil - Bbls.		Water - Bbls.			Gas- MCF					
	l							<u> </u>			
GAS WELL ACTUAL Prod. Test - MCF/D	N .==6 **#										
and rior lest-MCMD	Length of Te	ea		i	Bbis. Condens	ite/MMCF		Gravity of Co	adensate		
esting Method (pitot, back pr.)	Tubing Pressure (Shut-in)			Casing Pressure (Shut-in)			Choke Size				
I. OPERATOR CERTIFICA	ATE OF	COVADI	IANICT					L		· · · · · · · · · · · · · · · · · · ·	
I hereby certify that the rules and regular	tions of the O	il Conservat	tion	·	0	IL CON	SERVA	TION D	IVISIO	NC	
Division have been compiled with and it is true and complete to the best of my kn	ist the inform	ation sives	above			•				*	
1 4 4	iomicale 100	octici.			Date /	Approved		Mas i	P) NO	<i>!</i>	
D. M. Bohan						-	Drig.	Signed by			
Signature D. M. Bohon	Technic	21 A		—	Ву		Pau	Rautz dogist			
~1011	* countC	aı ASSI	iscant	11			, parci	<i>بل</i> وندیخ ب∡ب			

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

Title.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

Technical Assistant

(915) 687-7148 Telephone No.

Title

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes