

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 1004-0137
Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION: NEW WELL ☐ WORK OVER ☐ DEEP EN ☐ PLUG BACK ☐ DIFF. RESER. ☐ CABLE RE-ENTRY ☒

2. NAME OF OPERATOR

JFG ENTERPRISES

3. ADDRESS OF OPERATOR

P.O. Box 100, Artesia, N.M. 88211-0100

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface 1980' FSL & 1980' FWL

At top prod. interval reported below Same

At total depth Same

14. PERMIT NO.

DATE ISSUED

30-025-31008

15. DATE SPUDDED

4-8-91

4-22-91

17. DATE COMPL. (Ready to prod.)
Received a 60 Day Test
Period 5-30-91 for 5000 Bbl.

18. ELEVATIONS (DE, RKB, RT, GR, ETC.)*

3641.7 KB

3622.7 GR

20. TOTAL DEPTH, MD & TVD

13700 ft.

9800 ft.

24. PRODUCING INTERVAL(S), OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD)*

1st Bone Spring sand 9114' - 9200'. After testing for 45 days, we are ready to have well completed in Bone Springs Sand 9156' - 9194'.
Completion date 7-11-91

26. TYPE ELECTRIC AND OTHER LOGS RUN
Dual Laterlog Micro-SFL.

Compensated Neutron Litho-Density-Acoustic Cement Bond Log

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4"	42#	500'	14 3/4"	345 SX "C" Circulated	None
8 5/8"	32#	5200'	11"	2000 SX "C" Circulated	None
5 1/2"	17# N-80	9807'	7 7/8"	1125 SX 50-50 POZ	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
None					2 7/8"	9206'	None

31. PERFORATION RECORD (Interval, size and number)

9156 - 9194- 38 Holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
9156 - 9194	2500 Gal 15% NE FE
9156 - 9194	Frac 48391 Gal. 40# Gel
	66,000# Sand (52000 20-40)
	(14000 16-30)

33.*

PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)					WELL STATUS (Producing or shut-in)	
5-31-91		Test Pump - 456-305-144 Lufkin 2 1/2 x 1 1/4" x 22'					Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO	
6-1-91	24	None	→	70	75 MCF	20	1071:1	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)		
28	28	→	70	75	20	42		
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Hook-up 7-9-91 5:30 P.M. Conoco Oil Company

35. LIST OF ATTACHMENTS

TEST WITNESSED BY

Carroll Bellah

Statement: The Official Completion Date is 7-11-91.

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED L. M. Fletcher

TITLE Partner

DATE 7-12-91

*(See Instructions and Spaces for Additional Data on Reverse Side)

See Original Well File turned in by Chevron on Geological TOPS

See Original Well File turned in by Chevron on Geological TOPS					
38. GEOLOGIC MARKERS					
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	TOP	
				NAME	MEAS. DEPTH TRUE VERT. DEPTH
37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time too! open, flowing and shut-in pressures, and recoveries):					