

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

CONTACT RECEIVING
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BLM Roswell District
Modified Form No.

NEO60-3160-3
RECEIVED

LEASE DESIGNATION AND SERIAL NO

NM-40456

8. IF INDIAN ALLOTTEE OR TRIBE NAME
NOV 15 10 23 AM '90

9. UNIT AGREEMENT NAME

10. FARM OR LEASE NAME

Sprinkle "B" Federal
9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Young North (Bone Springs)

11. SEC. T. R. M. OR BLOCK AND SURVEY
OR AREA

Sec 1 T18S, R32E

12. COUNTY OR
PARISH
Lea

13. STATE
N.M.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ Other

b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ REPERFORATION ☐ REGRAB ☐ REPERFORATION ☐ Other

2. NAME OF OPERATOR
Chevron U.S.A Inc.

3a. Area Code & Phone No.
(915) 687-7148

3. ADDRESS OF OPERATOR
P.O. Box 1150, Midland Texas 79702

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface
2310' FNL & 330' FWL Unit letter E

At top prod. interval reported below

At total depth

9a. API Well No.
30-025-31010

14. PERMIT NO. DATE ISSUED

12. COUNTY OR
PARISH
Lea

13. STATE
N.M.

15. DATE SPUN
10/1/90

16. DATE TO REACHED
10/26/90

17. DATE COMPLETION (Ready to prod)
11/11/90

18. ELEVATIONS (TOP RKB, RT. GR, ETC.) *
3909.9 GR

19. ELEV. CASINGHEAD
3919.9

20. TOTAL DEPTH, MD & TVD
9250'

21. PLUG BACK T.D., MD & TVD
9168'

22. IF MULTIPLE COMPLETIONS, HOW MANY?

23. INTERVALS
DRILLED BY

ROTARY TOOLS
XX

CABLE TOOLS

24. PRODUCING INTERVAL(S) OF THIS COMPLETION (TOP, BOTTOM, NAME (MD AND TVD) *

8226 Top 8394 Bottom

25. WAS DIRECTIONAL
SURVEY MADE
No

26. TYPE ELECTRIC AND OTHER LOGS RUN
DLL-MLL-GR-Z Density Compensation Neutron Gamma CCL

27. WAS WELL CORED
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WRIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11 3/4	42	450	17 1/2	625sx "C" circ 135sx	N.A.
8 5/8	32	2780	11	625sx "C" circ 80sx	N.A.
5 1/2	17	9250	7 7/8	450sx "H" TOC@6200(Temp.)	N.A.

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8	8150	8150

31. PERFORATION RECORD (Interval, size and number)

8226-8394 W/2 JHPF 180 degree phasing
4" guns Total of 82 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8226-8394	Acid'z w/4500 gal 28% NEPE & 50 quality CO2

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
11/11/90		Flowing				Prod.	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
11/14/90	24	24/64	→	265	770	68	2906
FLOW, TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
650	0	→	265	770	68	39 @ 44 degrees	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
vented

TEST WITNESSED BY
C.Morrill

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED D.M. Bohon D.M. Bohon TITLE Technical Assistant

DATE 11/14/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1312			Rustler	1312	+2608
Queen	3960			Queen	3960	-40
San Andres	4514			San Andres	4514	-594
Delaware	5088			Delaware	5088	-1168
Bone Spring	6122			Bone Springs	6122	-2192
Shingle Pay	8282			Shingle Pay	8282	-4362
			DST 8275-8400 ISIP (lost packer) FSIP 1892psi RO 1766' DF with weak gas			