

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

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(See other in-
structions on
reverse side)

BLM Roswell District
Modified Form No.
NND60-3160-3

WELL COMPLETION OR RECOMPLETION REPORT AND LOG *

1a. TYPE OF WELL OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____		5. LEASE DESIGNATION AND SERIAL NO. NM-40456			
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ REPERF ☐ REGRAB ☐ REPERF & GRAB ☐ Other _____		6. IF INDIAN ALLOTTEE OR TRIBE NAME			
2. NAME OF OPERATOR Chevron U.S.A Inc.		7. UNIT AGREEMENT NAME			
3. ADDRESS OF OPERATOR P.O. Box 1150, Midland Texas 79702		8. FARM OR LEASE NAME Sprinkle "B" Federal			
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 2310' FNL & 330' FWL Unit letter E At top prod. interval reported below At total depth		9. WELL NO. 2			
9a. API Well No. 30-025-31010		10. FIELD AND POOL, OR WILDCAT Young North (Bone Springs)			
14. PERMIT NO.		11. SEC. T. R. M. OR BLOCK AND SURVEY OR AREA Sec 1 T18S, R32E			
DATE ISSUED		12. COUNTY OR PARISH Lea			
15. DATE SPUN DOWN 10/1/90		13. STATE N.M.			
16. DATE T.D. REACHED 10/26/90		17. DATE COMPL. (Ready to prod.) 11/11/90			
18. ELEVATIONS (OF RKR, RT, GR, ETC.) * 3909.9 GR		19. FLEV. CASINGHEAD 3919.9			
20. TOTAL DEPTH, MD & TVD 9250'		21. PLUG BACK T.D., MD & TVD 9168'			
22. IF MULTIPLE COMPL. HOW MANY *		23. INTERVALS DRILLED BY ROTARY TOOLS CABLE TOOLS XX			
24. PRODUCING INTERVAL(S) OF THIS COMPLETION TOP, BOTTOM, NAME (MD AND TVD) * 8226 Top 8394 Bottom		25. WAS DIRECTIONAL SURVEY MADE No			
26. TYPE ELECTRIC AND OTHER LOGS RUN DLL-MLL-GR-Z Density Compensation Neutron Gamma CCL		27. WAS WELL CORED No			
28. CASING RECORD (Report all strings set in well)					
Casing Size		Weight, LB./FT.		Depth Set (MD)	
11 3/4		42		450	
8 5/8		32		2780	
5 1/2		17		9250	
Hole Size		Cementing Record		Amount Pulled	
17 1/2		625sx "C" circ 135sx		N.A.	
11		625sx "C" circ 80sx		N.A.	
7 7/8		450sx "H" TOC@6200(Temp.)		N.A.	
29. LINER RECORD					
Size		Top (MD)		Bottom (MD)	
2 7/8		8150		8150	
30. TUBING RECORD					
Size		Depth Set (MD)		Packer Set (MD)	
2 7/8		8150		8150	
31. PERFORATION RECORD (Interval, size and number)					
8226-8394 W/2 JHPF 180 degree phasing 4" guns Total of 82 holes					
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Depth Interval (MD)		Amount and Kind of Material Used			
8226-8394		Acd'z w/4500 gal 28% NEPE & 50 quality CO2			
33. PRODUCTION					
Date First Production 11/11/90		Production Method (Flowing, gas lift, pumping—size and type of pump) Flowing			Well Status (Producing or shut-in) Prod.
Date of Test 11/14/90		Hours Tested 24		Choke Size 24/64	
Flow. Tubing Press. 650		Casing Pressure 0		Calculated 24-hour Rate 265	
Oil—BBL. 265		Gas—MCF. 770		Water—BBL. 68	
Oil Gravity-API (CORR.) 39 @ 44 degrees		TEST WITNESSED BY C.Morrill			
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) vented					
35. LIST OF ATTACHMENTS					
36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records					

SIGNED D.M. Bohon D.M. Bohon TITLE Technical Assistant DATE 11/14/90

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or records.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

38. GEOLOGIC MARKERS

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1312			Rustler	1312	+2608
Queen	3960			Queen	3960	-40
San Andres	4514			San Andres	4514	-594
Delaware	5088			Delaware	5088	-1168
Bone Spring	6122		DST 8275-8400 ISIP (lost packer) FSIP 1892psi	Bone Springs	6122	-2192
Shingle Pay	8282		RO 1766' DF with weak gas	Shingle Pay	8282	-4362