

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

RECEIVED

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CHEVRON U.S.A. INC.

3. Address and Telephone No.

P.O. Box 1150 Midland TX 79702 ATIN ED DOHERTY RM 4111

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

2310' FNL + 330' FWL SEC. 1 T18S R32E

5. Lease Designation and Serial No.

NM 40456

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SPRINKLE "B" FEDERAL #2

9. API Well No.

30-025-31010

10. Field and Pool, or Exploratory Area

Young North (Bone Spring)

11. County or Parish, State

LEA NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Drilg. Ops. Summary  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6PMID 17 1/2" hole @ 12:30 pm ON 10/11/90 drilg + survey from 0'-450'. RUN 11 3/4" 42" H-40 CS9. CMT. 11 jts W/625 SX C BIRC 185 SX to surf. T.D surf @ 9:30 pm 10/11/90. 10/13/90 DRILG CMT. + F.S. + NEW formation from 450'-2780'. T.D. 11" hole @ 10:00 pm ON 10/5/90. 10/6/90. RAN 68 jts 8 5/8" 32" K-55 to 2780' CMT. W/350 SX LEAD + 275 SX TAIL. CIRC. 80 SX to surf. NUWH + 1st CLASS 3 BOPE to 3000 psi. OK. 10/7/90 DRILG. CMT. + F.E. f/2630'-2780'. DRILG + SURVEY NEW formation f/2780'-9250'. T.D. 7 7/8" hole 11:00 AM on 10/26/90. 10/27/90 RUN O.H. Logs. 10/28/90. RUN 223 jts 5 1/2" N-80 + L-80 CMTD W/100 SX "H" + 350 SX "H" bumped plug W/2000 psi @ 12:15 pm. Rig RELEASED.

14. I hereby certify that the foregoing is true and correct

Signed E.O. Doherty

Title T.A. Delg.

Date 10/30/90

(This space for Federal or State office use)

Approved by \_\_\_\_\_  
Conditions of approval, if any:

Title \_\_\_\_\_

Date \_\_\_\_\_

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*See Instruction on Reverse Side

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OCD  
HOBBS OFFICE