

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-31027
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B1553
7. Lease Name or Unit Agreement Name Lovington San Andres Unit
8. Well No. 64
9. Pool name or Wildcat Lovington Grayburg San Andres

WELL COMPLETION OR RECOMPLETION REPORT AND LOG													
1a. Type of Well: OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER _____					1b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIPP RESVR ☐ OTHER _____								
2. Name of Operator GREENHILL PETROLEUM CORPORATION					3. Address of Operator 11490 Westheimer, Suite 200, Houston, Tx 77077								
4. Well Location Unit Letter C : 80 Feet From The North Line and 1330 Feet From The West Line Section 1 Township 17 S Range 36 E NMMPM Lea County													
10. Date Spudded 2-12-91		11. Date T.D. Reached 2-21-91		12. Date Compl. (Ready to Prod.) 4-12-91		13. Elevations (DF & RKB, RT, GR, etc.) 3827		14. Elev. Casinghead -					
15. Total Depth 5113		16. Plug Back T.D. -		17. If Multiple Compl. How Many Zones? -		18. Intervals Drilled By Rotary Tools X Cable Tools		20. Was Directional Survey Made -					
19. Producing Interval(s), of this completion - Top, Bottom, Name 4642'-5029' San Andres								22. Was Well Cored					
21. Type Electric and Other Logs Run GR-CAL-DLL-MSFL-SLD-CNL													
23. CASING RECORD (Report all strings set in well)													
CASING SIZE		WEIGHT LB/FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED			
8-5/8"		24		425		12-1/4		275					
5-1/2"		15.5		5109		7-7/8		1525					
24. LINER RECORD											25. TUBING RECORD		
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		SIZE	DEPTH SET	PACKER SET	
										2-7/8"	4495		
26. Perforation record (interval, size, and number) See Attached						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 4642'-5029'					AMOUNT AND KIND MATERIAL USED 3300 gals 20% NEFE acid 2850 gals 20% NEFE acid 1800 gals 20% NEFE acid		
28. PRODUCTION													
Date First Production 4-29-91		Production Method (Flowing, gas lift, pumping - Size and type pump) Rod Pump						Well Status (Prod. or Shut-in) Prod					
Date of Test 4-29-91		Hours Tested 24		Choke Size -		Prod'n For Test Period -		Oil - Bbl. 0		Gas - MCF TSTM		Water - Bbl. 299	Gas - Oil Ratio -
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl. 0 Trace		Gas - MCF TSTM		Water - Bbl. 299		Oil Gravity - API - (Corr.) -	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)											Test Witnessed By		
30. List Attachments													
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief													
Signature <u>Michael J. Newport</u>						Printed Name <u>Michael J. Newport</u> Title <u>Land Manager-</u> <u>Permian Basin</u> Date <u>5-23-91</u>							